

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-3109-31019
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5840

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Pyramid Energy, Inc.					
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232					
4. Well Location Unit Letter D : 1310 Feet From The North Line and 1310 Feet From The West Line Section 34 Township 19S Range 35E NMPM Lea County					
10. Date Spudded 11/10/90		11. Date T.D. Reached 11/18/90		12. Date Compl. (Ready to Prod.) 12/10/90	
13. Elevations (DF & RKB, RT, GR, etc.) 3697 GR		14. Elev. Casinghead -		15. Total Depth 5085'	
16. Plug Back T.D. 5028'		17. If Multiple Compl. How Many Zones? -		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4886-4991, 4678-4769				20. Was Directional Survey Made Yes, attached	
21. Type Electric and Other Logs Run CBL-GR-VDL Dual Laterlog & Compensated Neutron Density				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET.	
8 5/8"		24#		410'	
5 1/2"		15.50# & 17#		5067'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		4760'		4800'	
26. Perforation record (interval, size, and number) 4886-4890, 4947-4950, 4957-4966 4975-4978, 4989-4991, 4678-4886, 4732-4736, 4764-4769					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4678-4769		A:15% NEFE & 450 gal rock salt gel foam F:25000 gal 50 quality CO2 foam 40,200# 12/20 sand F:469 BBL jelled wtr, 60-300# 20/40 sand 70 tons CO2			
28. PRODUCTION					
Date First Production 12/15/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 2 x 20' RWAC Pump			
Date of Test 12/28/90		Hours Tested 24		Choke Size -	
Flow Tubing Press. Pumping		Casing Pressure 50		Calculated 24-Hour Rate 39	
Oil - Bbl. 39		Gas - MCF TSTM		Water - Bbl. 270	
Oil Gravity - API - (Corr.)		Test Witnessed By Alan Short.			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					
30. List Attachments Logs & Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Scott Graef		Printed Name Scott Graef		Title Prod. Engineer	
				Date 01/15/91	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4600' _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	415		Redbed
415	1104		Redbed & Anhydrite
1104	2574		Redbed, Anhydrite & Salt
2574	5067		Salt & Anhydrite
5067	5085		Dolomite