

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>31019</u> <u>30-025-3109</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5840
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well No. #89
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232	4. Well Location Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, set & cement surface & prod. csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/90 Spud 12-1/4" hole @ 410'. Circ. RIH w/8-5/8", 24# csg. @ 410'. RU Halliburton & cement w/250 sx. Class "C" 2% CaCl₂. Circ. 60 sx. cmt. WOC 18 hrs.

11/11/90-

11/16/90 Continue drilling to TD.

11/17/90 Ran Dual Laterlog & Compensated Neutron Density Log. RIH w/5-1/2", 17# csg. to 5087'. RU Halliburton & cmt. w/1000 sx. Halliburton Lite, 10# salt & 1/4# Flocele. Tailed in w/250 sx. 50/50 POZ, .4% Hallad-9, .2% CFR-2. Circ. 90 sx.

11/20/90 Perf. Lower Queen @ 4886-4890, 4947-4950, 4957-4966, 4975-4978 & 4989-4991 (4 JSPF w/hollow steel carrier casing gun). RU Halliburton & frac Lower Queen Formation w/70,000 gal of 50 quality CO₂ foam containing 60,300# 20/40 sand.

11/21/90-

11/26/90 Flow back load.

11/27/90 Set RBP @ 4833' & perf. Upper Queen @ 4678-4686, 4732-4736 & 4764-4769 (4 JSPF w/hollow steel carrier casing gun). Acidize perfs. w/2000 gal 15% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued on back of page)

SIGNATURE Scott Graef TITLE Production Engineer DATE 01/15/91

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11/27/90 Swab back load.
11/29/90 Frac Upper Queen perf. 4678-4769 w/25,000 gal of 50 quality foam
containing 40,200# 12/20 sand. Flow back load.
11/20/90-
12/3/90 Flow back well.
12/4/90 Retrieve RBP. Ran tubing, pump & rods. Wait on electricity.

RECEIVED

JAN 17 1991

CCC
HORSE OFFICE