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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Pyramid Energy, Inc.</b>	Well API No. <b>30-025-31020</b>
Address <b>14100 San Pedro, Suite 700 San Antonio, Texas 78232</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>West Pearl Queen Unit</b>	Well No. <b>190</b>	Pool Name, Including Formation <b>Pearl (Queen)</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>E-1587</b>
Location Unit Letter <b>I</b> : <b>90</b> Feet From The <b>East</b> Line and <b>1440</b> Feet From The <b>South</b> Line Section <b>29</b> Township <b>19S</b> Range <b>35E</b> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1910 Midland, Texas 79702</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Phillips 66 Natural Gas Co. GPM Gas Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1589 Tulsa, OK 74102</b> <b>4001 Penbrook Odessa, TX 79762</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	<b>EFFECTIVE February 1, 1993</b>	Is gas directly connected? <b>Yes</b>	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>10/2/90</b>	Date Compl. Ready to Prod. <b>10/12/90</b>		Total Depth <b>5058'</b>		P.B.T.D. <b>5017'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3737 GR</b>	Name of Producing Formation <b>Queen.</b>		Top Oil/Gas Pay		Tubing Depth <b>4956'</b>			
Perforations <b>4735-4753, 4872-4882, 4904-4908, 4936-4938, 4939-4950, 4954-4959</b>		4987-4996 4954-4959		Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <b>12 1/4"</b>	CASING & TUBING SIZE <b>8 5/8"</b>		DEPTH SET <b>400'</b>		SACKS CEMENT <b>250 sx. Circ</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>5000'</b>		<b>1000 sx., cir. 280 sx.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank <b>11/07/90</b>	Date of Test <b>11/26/90</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure	Casing Pressure	Choke Size <b>16/64</b>
Actual Prod. During Test	Oil - Bbls. <b>49</b>	Water - Bbls. <b>395</b>	Gas- MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott Graef  
Printed Name **Scott Graef** Production Engineer  
Date **12/14/90** Telephone No. **(512) 490-5000**

OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_

By Paul Kautz

Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.