

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

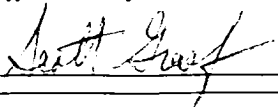
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-31020	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. E-1587	
2. Name of Operator Pyramid Energy, Inc.						7. Lease Name or Unit Agreement Name West Pearl Queen Unit	
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232						8. Well No. 190	
4. Well Location Unit Letter I : 90 Feet From The East Line and 1440 Feet From The South Line Section 29 Township 19S Range 35E NMPM Lea County						9. Pool name or Wildcat Pearl Queen	
10. Date Spudded 10/2/90		11. Date T.D. Reached 10/10/90		12. Date Compl. (Ready to Prod.) 10/12/90		13. Elevations (DF& RKB, RT, GR, etc.) 3737 GR	
14. Elev. Casinghead -		15. Total Depth 5058'		16. Plug Back T.D. 5017'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools x		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4735-53, 4872-4996 Queen						20. Was Directional Survey Made Yes, Attached	
21. Type Electric and Other Logs Run GR, CBL						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		400'		12 1/2"	
5 1/2"		15.50# & 17#		5000'		7 7/8"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8"		4956'					
26. Perforation record (interval, size, and number)							
4735-53, 4872-82, 4904-08, 4936-38, 4949-50, 4954-59, 4987-96							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4872 - 4996				A:2000 gal 15% NESE			
4735 - 4753				F:47000 gal 50/50 CO ₂ +102,000# 12/20sd			
				A:1000 gal 15% NEFE			
				F:8500 gal 50/50 CO ₂ +13500# 2C/40sd			
28. PRODUCTION							
Date First Production 11/07/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 20'				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/26/90		Hours Tested 24		Choke Size 16/64		Prod'n For Test Period	
Flow Tubing Press. --		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 49	
						Gas - MCF TSTM	
						Water - Bbl. 395	
						Gas - Oil Ratio TSTM	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Alan Short	
30. List Attachments Logs, Deviation Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Scott Graef		Title Engineer		Date 12/5/90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen 4600'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1763		Redbed
1763	3240		Anhydrite & salt
3240	5058		Dolomite, sand & shale