Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPOR	RT O	IL AND N	ATURAL C	AS	•			
Operator								API No.			
Pyramid Energy	, Inc.		• •					30-025-	31022		
Address											
10101 Reunion Reason(s) for Filing (Check proper	Place, Ste	e. 210	San A	nton	io, Texa	rs . 782	216				
New Well	box)	Channa in	Tonoroda	6		ther (Please exp	lain)				
Recompletion	Oil		Transporter Dry Gas								
Change in Operator	Casinghea		-	. 🗔							
If change of operator give name			COLOCULAD	<u>- ب</u>			•				
and address of previous operator _	<u> </u>							-			
II. DESCRIPTION OF WI	ELL AND LE	ASE									
Lease Name		Well No.	Pool Name	, Includ	ling Formation		A Cipo	of Lease	<u> </u>	Lease No.	
West Pearl (jueen //ww	204	Pear	r1 ((Queen)		State	, Federal or Fe	E− 5	841	
Location							•				
Unit LetterD	:13	310	Feet From	The _	North Li	ne and131	<u></u> 1	eet From The	West	Lin	
Section 33 To	washin 198	,	_	25-							
Section 33 16	wnship 193		Range	35E	, N	IMPM,	Lea			County	
III. DESIGNATION OF T	RANSPORTE	R OF OT	I. AND N	JATTI	DAT. CAC						
Name of Authorized Transporter of	OII r . E OT	br Epidre	#Pinelir	ie IP	Address (Gi	ve address to w	hich approve	copy of this	form is to be	eent)	
EOTT Oil Pipeline	Company	Effective	4-1-QA	5 ~ L.	P.O. Bo	× 4666		n, Texa			
Name of Authorized Transporter of	Casinghead Gas	X	or Dry Gas		Address (Gin	ve address to w	hich approved	copy of this t	form is to be s	J=4000 tent)	
Warren Petroleum	- 1 -950		100	20	P.O. B	ox 1589		OK 741			
If well produces oil or liquids, give location of tanks.	Unit B	Sec.	Twp.		ls gas actuall	y connected?	When				
		32		35E	Yes		Ma	rch 195	9		
If this production is commingled with IV. COMPLETION DATA	that from any other	er lease or po	ool, give co	arming	ing order num	ber:					
THE TOTAL PROPERTY.		Oil Well	Gas V	3/-11	N 177.11	() <u>-:</u>	γ <u> </u>		
Designate Type of Complete	ion - (X)	i I	i Cas v	A CII	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to I	Prod.		Total Depth	L	<u> </u>	P.B.T.D.	l		
								1.5.1.5.	İ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fon	mation		Top Oil/Gas	Pay	•	Tubing Dept	h		
Perforations	<u> </u>										
1 CHOCALOUS								Depth Casin	g Shoe		
	777	IDDIO 6	14.072.0								
HOLE SIZE		TUBING, CASING ANI						·			
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								<u> </u>		 ,	
						 					
						· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQU	JEST FOR AL	LOWAL	E				•				
OIL WELL (Test must be aft	er recovery of total	l volume of	load oil and	i must l	be equal to or	exceed top allow	vable for this	depth or be fo	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Met	thod (Flow, pun	φ, gas lift, el	c.)	····		
Length of Test		····				· · · · · · · · · · · · · · · · · · ·		"			
Length of Tex	Tubing Press	ure		1	Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oli Bul			Water - Bbls.			A			
	Oil - Bois.			Gas- MCF							
GAS WELL									·		
Actual Prod. Test - MCF/D			· · · · · · · · · · · · · · · · · · ·								
Wall Figure 1000 - MCI/D	Length of Tea	ц		- 1	Bbls. Condens	te/MMCF		Gravity of Co	adensate		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Caring Present	a (Chut in)		Choke Size			
						Casing Pressure (Shut-in)			CHAR SEE		
L OPERATOR CERTIF	CATEOEC	OME I	ANCE						<u> </u>		
I hereby certify that the rules and re-	gulations of the Oil	Conservation	On.		Ó	IL CONS	SERVA	TION	NIVISIO	N	
Division have been complied with a	nd that the informa	tion given s	bove		•					1 4	
is true and complete to the best of m	ly knowledge and t	pelief.		- 11	Doto	A					
1.4 9.1					Date Approved						
XIETH HEUT					Orig. Signed by						
Signature Scott Graef	Produ	ction E	 	_	Ву	Jorr	Sexton				
Printed Name	, 110000	Tit		ਜ਼			1. Supre				
	(210)	308-86			Title_	·				-,	
Date		Telepho	ne No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.