PO Box 1960, Hobbs, NM 88241-1980

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II

20 Drswer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office

District III

OIL CONSERVATION DIVISION

RT

	ants Fe NA											
PO Box 2008, & [.	R	4 87504-2088 EOUEST	FOR	ATT OWAT	א בו זכ	ATT AT	. TOTAL T. C. T.	~ * ~ * ~ ~		[A)	MENDED R	
		10010	Operator a	ALLUWAI	SLE A	ND A	UTHO	RIZAT	T OT NOI			
	XERIC	OIL & G	AS COR	PORATION					25.40	OGRID Nu	mber	
	200 NO	orth l o r	AINE, S	SUITE 1111	L				2548	2 Resson for Fills	ne Code	
		ND, TX	797 01 ((>						TIVE 6/15,		
	Pl Number					Pool Nan			<u> </u>		Pool Code	
30 - 0 25-			PEARL QUEEN						49780			
,00 <u>0</u>	operty Code 437/51	433	WE	ST PEARL	QUEEN	roperty N	t t				Well Number	
I. 10 S	urface]	Location										
Ul or lot no.		Township	Range	Lot.ldn	Feet fro	n the	North/Sc	outh Line	Feet from the	East/West line	Coun	
	33	19S	35E		1310)	Nort	h	2630	West	LEA	
B	ottom I	Hole Loca					<u> </u>				LLEA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	u the	North/S	outh line	Feet from the	East/West line	Coup	
C 12 Lae Code	33	198	35E		1310		North	n	2630	West		
S Lac Code	Producin	ng Method Cod		Connection Date ch 1959	" (-129 Perm	it Number		C-129 Effective		LEA -129 Expiration	
Oil an				.044 4.7.2.2								
Transport	d Gas 1	Fransporte								L		
OGRID	er		Framporter and Addre			11 PO	D	11 O/G		POD ULSTR L		
037480	EOT	TT OIL P	OIL PIPELINE CO.				2196210			and Description		
	PO PO	BOX 4666	6		26.30	2186310 O			0-20-19			
024650		JSTON, T		0-4666					LEA COUNTY, NM			
V24000	WAR P C	RREN PETI D BOX 158	ROLEUM	CORP.		2186330 G			0-20-19S-35E			
		SA, OK							LEA COUNTY, NM			
9171	GPM	!			6888							
Similar Shiper	404 ODE	4 PEN BE SSA, TX	ROOK		2000	2186330 G			0-20-19S-35E			
		55A, 1A	79762			A WAR TO BE A STREET			LEA COUNTY, NM			
							The second	(100) (100) (100)				
OCT					i			1				
. Produc	ed Wate	er			2							
¹¹ PO	D	<u> </u>										
	D	<u> </u>	-20-19	S-35E	1	POD UL	TR Location		scription			
21863 Well Co	on 150 Ompletic	0) - 20-19	S-35E	1		TR Location		scription			
" Ро 21863	on 150 Ompletic	on Data			LEA (POD ULS	TR Location					
21863 Well Co	on 150 Ompletic	on Data	20199 ™ Ready Da		LEA (POD UL	TR Location		ecription	39	Perforations	
Well Co	on 150 Ompletic	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De			_	
Well Co	ompletic Date	on Data	³⁴ Ready Da		LEA (POD ULS	TR Location, NM				Perforations s Cement	
Well Co	ompletic Date	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De			_	
Well Co	ompletic Date	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De			_	
Well Co	ompletic Date	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De			_	
Well Co	on 50 Ompletic Date Hole Size	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De			_	
Well Co	ompletic Date Hole Size	on Data	³⁴ Ready Da	asing & Tubing S	LEA (POD ULS	STR Location, NM	on and De			_	
Well Co	ompletic Date Hole Size	on Data	³⁴ Ready Da	te	LEA (POD ULS	TR Location, NM	on and De		33 Sack	_	
Well Co	ompletic Date Hole Size	On Data	" Ready Da " Co	asing & Tubing S	LEA (POD ULS	Test Leng	on and De	¹¹ PBTD ¹² PBTD	33 Sack	s Cement	
Well Co Spud Well To Date New	ompletic Date Hole Size	on Data	" Ready Da " Co	asing & Tubing S	LEA (POD ULS	STR Location, NM	on and De	21 PBTD	" Sack	s Cement	
Well Co Well Te Woll Te Choke Sin	op 500 completic Date Hole Size est Data oil 222	On Data On Data Gas Delive	³⁴ Ready Da	asing & Tubing S ** Test E	LEA (POD ULS	Test Leng	on and De	¹¹ PBTD ¹² PBTD	" Sack	o Cement Cog. Pressure	
Well Co Spud Well Te Choke Sin	opposition of the control of the con	On Data On Data Gas Delive	³⁴ Ready Da	asing & Tubing S ** Test E	LEA (POD ULS	Test Leng	on and De	" PBTD " Tbg. Pres	3) Sack	" Cag. Pressure " Test Method	
Well Co Spud Well Te Well Te Choke Size Choke Size And that the infereby certify the and that the inference of the control of the contr	opposition of the control of the con	On Data On Data Gas Delive	³⁴ Ready Da	asing & Tubing S ➤ Test D	LEA C	POD ULS	Test Leng	Depth Set	" PBTD " Tbg. Pres " AOF	" Sack	" Cag. Pressure " Test Method	
Well Co Spud Well Te Well Te Choke Sin hereby certify the and that the infection where the state of the	ompletic Date Hole Size est Data Oil compation given:	On Data On Data Gas Delive Oil Of the Oil Consider above is to	³⁴ Ready Da	asing & Tubing S ** Test E	LEA C	POD ULS	Test Leng	Depth Set CONSTINAL S	" PBTD " Tbg. Pres " AOF SERVATIONS BY JS	Sack Sure DN DIVISION REY SEXION	" Cag. Pressur	
Well Co Spud Well Te Woll Te Choke Siz hereby certify the and that the inference and belief and the second active: ted name:	ompletic Date Hole Size est Data Oil compation given:	On Data On Data Gas Delive	³⁴ Ready Da	asing & Tubing S ** Test E	LEA (POD ULS	Test Leng	Depth Set CONSTINAL S	" PBTD " Tbg. Pres " AOF	Sack Sure DN DIVISION REY SEXION	" Cag. Pressur	
Well Co Spud Well Te Choke Siz Choke Siz hereby certify the and that the infewedge and believabure: ted name:	ompletic Date Hole Size est Data Oil compation given:	On Data On Data Gas Delive Oil Of the Oil Conserver above is into	³⁴ Ready Da	Test D Water W	LEA (POD ULA OUNTY TD	Test Leng Gas OIL	CONSTINAL S	" PBTD " Tog. Pres " AOF SERVATIO	Sack Sure DN DIVISION REY SEXION	" Cag. Pressure " Test Method	
Well Co Spud Well Te Choke Siz hereby certify the and that the infewedge and believabure: ted name:	op 550 completic Date Hole Size est Data oil formation gives: RANDAL	On Data On Data Gas Delive Oil Of the Oil Conserver above is true L CAPPS ENT	Ready Da Ready Da Recording Division and complete	Test E Water Water Les to the best of the set of the	LEA (POD ULS OUNTY TO Approved b	Test Leng Gas OIL	CONSTINAL S	" PBTD " Tbg. Pres " AOF SERVATIONS BY JS	Sack Sure DN DIVISION REY SEXION	" Cag. Pressure " Test Method	
Well Co Spud Well Te Choke Siz Choke Siz hereby certify the and that the inference and believabure: ted name:	op 550 completic Date Hole Size est Data oil Committee Figure 1. Committee Figure	On Data On Data Gas Delive Oil Of the Oil Consider in true On above is true CAPPS ENT	Phone: (91	Test E Water ision have been coppe to the best of p	LEA C	POD ULS COUNTY TO Approved b	Test Leng Gas OIL y: ORIG	CONSTINAL S	" PBTD " Tog. Pres " AOF SERVATIO	Sack Sure DN DIVISION REY SEXION	" Cag. Pressure " Test Method	
Well Co Spud Well Te Choke Siz hereby certify the and that the inference and believabure: ted name:	op 550 completic Date Hole Size est Data oil Committee Figure 1. Committee Figure	On Data On Data Gas Delive Oil Of the Oil Consider in true On above is true CAPPS ENT	Phone: (91	Test E Water Water Les to the best of the set of the	LEA (POD ULS COUNTY TO Approved b	Test Leng Gas OIL y: ORIG	CONSTINAL S	" PBTD " Tog. Pres " AOF SERVATIO	Sack Sure DN DIVISION REY SEXION	" Cag. Pressure " Test Method	