Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

•			H ALLOWA			-					
I. TO TRANSPORT OIL AND NATURAL Operator							Well API No.				
Stevens & Tull, Inc.					•	30-02531035					
Address			70700		······································						
P.O. Box 11005, Reason(s) for Filing (Check proper box)	Midland,	<u>, lexas</u>	79702		N (D)		 				
New Well		Change in 7	Fransporter of:		Other (Please exp	(ain)					
Recompletion	Oil	_	Dry Gas								
Change in Operator	Casinghead		Condensate								
If change of operator give name								 			
and address of previous operator	······································										
II. DESCRIPTION OF WELI	AND LEA	SE									
Lease Name	Well No. Pool Name, Include			-	מס		Chata Endaml on Eas		ease No.		
Federal "9"	1 West TeasaY-SR			∴Y-SR	R State,			NM57280			
Location Unit LetterG	_ :2310	<u>) </u>	Feet From The _	North 1	ine and	0 F	eet From The	East	Line		
Section 9 Towns	hip 20-5	<u>S</u> 1	Range 3	3-E ,	NMPM,	Le	ea		County		
III. DESIGNATION OF TRA	NCDADTEI	OFOI	r a Nith Ni a mi	UDAT CA	C.						
Name of Authorized Transporter of Oil		or Condensa			S Give address to w	hich approved	come of this f	orm is to be se	ent)		
Petro Source Partners, Ltd.					9801 Westheimer, Suite 900, Houston, Tx 7704						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
Saber Gas, Inc.					P.O. Box 4122, Midland, Texas 79704						
If well produces oil or liquids, give location of tanks.	ention of teatre				ally connected?						
f this production is commingled with that					ımber)/26/92				
V. COMPLETION DATA		Oil Well	Gas Well		II Workover	Deepen	Dive Deek	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)		Cas wen	110# 110	ii Workover	Decberr	Flug Dack	Same Res v	Dill Kesv		
ate Spudded Date Compl. Ready to		. Ready to F	Prod.	Total Dept	Total Depth		P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	ייי	URING C	TASING AND	CEMENT	TING DECOR	D	1				
HOLE SIZE				CLIVILIA	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
		CASING & TUBING SIZE			Je. Hisei						
2.											
/ mpombama asis specific	1021 11010										
V. TEST DATA AND REQUE						amakla fan ski	. dansk an bas	for 6.11 24 have	1		
Oate First New Oil Run To Tank Date of Test Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
2	Date of fex					Troubling trication (1 10%, party, gas 191, etc.)					
Length of Test	Tubing Pressure			Casing Pres	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bb	Water - Bbls.			Gas- MCF			
GAS WELL							l				
Actual Prod. Test - MCF/D	Length of To	est		Bbls, Cond	ensate/MMCF		Gravity of C	ondensate			
	Design of Took										
esting Method (pitot, back pr.)	Tubing Pres	sure (Shut-in	2)	Casing Pres	Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFIC	TATE OF	COMPT	IANCE	$\dashv \Box$			J				
					OIL CON	ISERV	ATION I	DIVISIO)N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					DEC 0 3 '92						
is true and complete to the best of my	knowledge and	i belief.		Dat	te Approve	d		DEC 09	92		
con 1 D M-	m.	ת כנו									
Signature & Morning					By ORIGINAL SIGNED BY JERRY SEXTON						
Michael G. Mooney Engineer					DISTRICT I SUPERVISOR						
Printed Name11/25/92		_	litle	Titl	e			· · · · · · · · · · · · · · · · · · ·			
Date		915-699 Teleph	9-1410 none No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DECLES 1892

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