

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other Instructions
verse side)

Modified Form No.
NMD60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM 57280 / NM 84517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "9"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Teas Y-SR

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Stevens & Tull, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 11005, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3545' GR

3a. Area Code & Phone No.
915/699-1410

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud & surface casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Spud well at 9 P.M. MST 11/9/90
- 2) Drill 12 1/4" hole with fresh mud to 1243', no hole problems encountered.
- 3) Run and set 1233' of 8 5/8" 24# J-55, ST&C casing at 1243'. Ran 13 centralizers with casing. CIRCULATED CEMENT TO THE SURFACE.
- 4) Cement with 450 sacks Halliburton Lite Cement with 2% CaCl₂, 1/4# cellulose and 200 sack class "C" with 2% CaCl₂, 1/4# cellulose.
- 5) Wait on cement 12 hours.
- 6) Test Blow Out Preventer to 1000 psi.- Blind and pipe rams.
- 7) Drill our cement and new formation with clear brine.

18. I hereby certify that the foregoing is true and correct

SIGNED Rocky Z. Steele

TITLE Engineer

DATE 11/12/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED

NOV 19 1990

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