

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1001-0-0
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC-064194
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Matador Operating Company
3. ADDRESS OF OPERATOR
801 S. Fillmore, Suite 460, Amarillo, Texas 79101
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 710' FWL, Sec. 5-20S-34E, N.M.P.M.
Lea County, New Mexico
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3617' GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Matador "5"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Quail Ridge (Morrow)
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 5-20S-34E
12. COUNTY OR PARISH
Lea
13. STATE
NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) run intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-11-91 ran 22 jts. 8-5/8" new Hoesch 32# S-80 & 118 jts. 8-5/8" new Newport 32# J-55 casing. Used Baker differ. float shoe & collar w/stage collar @ 3578'. Set 8-5/8" casing @ 5158'. Used Halliburton to cement 1st stage w/400 sx Hall Lite & 1% CaCl + 200 sx Class H neat. Bump plug @ 1600#, held OK for 5 min. No cement circl. out on 1st stage. Cement 2nd stage w/2350 sx Hall Lite + 200 sx Class H neat (4530 ft.3). Bump plug @ 2600#, held OK for 5 min. Had full returns but did not circl. cement to surface. Ran 1" tubing between 12-1/4" hole & 8-5/8" csg. and found TOC @ 502'. Halliburton cemented w/173 sx Class C & 2% CaCL thru 1". Circl. cement to surface @ 2:15 p.m. on 1-12-91. Witnessed by Andy Cortez of BLM. NU BOP. TIH w/bit & DO stage collar. Test 8-5/8" csg. to 1500# for 30 min. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Les M. Carnes
Les M. Carnes

TITLE Executive Vice President

DATE 01-15-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS