



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETAR
2040 South Pacific Street
Santa Fe, New Mexico 87501
(505) 627-6960

Jennifer A. Salisbury
CABINET SECRETARY

September 23, 1998

Doyle Hartman
P. O. Box 10426
Midland, TX 79702-0426

RE: Reclassification of Well
Britt Laughlin Com, #6-I
Sec. 5-T20S-R37E
Eumont Yates SR-QU Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 4-1-98, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 1999, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by October 20, 1998.

If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1999, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

10-21-98
B. Williams
37

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

10-21-98

1000 Rio Brazos Rd., Aztec, NM 87410

GAS-OIL RATIO TEST

Operator Doyle Hartman		Pool Eumont Yates 7 Rivers Queen (Gas)		County Lea										
Address P. O. Box 10426, Midland, TX 79702		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF TEST - (X)	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			Special ☒ Retest	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
Britt Laughlin Com <i>Remains Gas</i>	6	1	5	20	37	10/02/98	P		24	5		2	221	110500
Reeves, A.B. <i>Remains Gas</i>	6	A	29	20	37	10/05/98	P		24	12		0	41	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Tricia Barnes
Signature

Tricia Barnes, Production Analyst
Printed name and title

10/09/98
Date

915-684-4011
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)