

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31105
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Britt Laughlin Com
2. Name of Operator Doyle Hartman	8. Well No. 6
3. Address of Operator P. O. Box 10426, Midland, TX 79702	9. Pool name or Wildcat Eumont (Y-7R-Qn) Pro Gas
4. Well Location Unit Letter <u>I</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Fracture Stimulation</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-91 Rig up Halliburton. Fracture treat well down tubing-casing annulus with 220,806 gallons of gelled water and liquid CO2 slurry carrying 62,237 lbs of 20/40 sand, 245,749 lbs of 12/20 sand and 183,361 lbs of 8/16 sand at an average rate of 32.8 BPM and an average injection pressure of 2211 psig.  
Clean up well by flowing to pit overnight.

1-19-91 Rig up foam unit and clean out sand fill to PBTD 3690' RKB. Land tubing at 3610' RKB (109 jts + 1.1' SN + 18' MA). Ran 2-3/8" X 1-1/4" X 12' RWAC insert pump on 3/4" API Class K rod string and place well to pumping at 9 SPM X 64" stroke X 1-1/4" plunger. Test to pit.

1-21-91 Connect well to gas sales line.

1-28-91 Well making some fluid, set frac tank to test volumes.

2-4-91 Well continues to make water and oil. Begin setting tank battery. Will test well through heater and tank facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 3-13-91  
TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: