

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31105

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Britt Laughlin Com

8. Well No.

6

9. Pool name or Wildcat

Eumont (Y-7R-Qn)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Doyle Hartman

3. Address of Operator
P. O. Box 10426, Midland, Texas 79702

4. Well Location
Unit Letter I: 1860 Feet From The South Line and 760 Feet From The East Line
Section 5 Township 20-S Range 37-E NMPM Lea County

10. Date Spudded 12-26-90 11. Date T.D. Reached 1-3-91 12. Date Compl. (Ready to Prod.) 1-14-91 13. Elevations (DF& RKB, RT, GR, etc.) 3559.3 GR 14. Elev. Casinghead 3558.3 GR

15. Total Depth 3766' 16. Plug Back T.D. 3690' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3766 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Queen-Penrose 3224-3489 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DSN-SDL, CSNG, DLL-MGL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 & 40	463	12-1/4	350 sx	Circ
7"	26	3765	8-3/4	900 sx	Circ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3610	None

26. Perforation record (interval, size, and number) 1 spf @
3224 3343 3371 3393 3423 3451 3492
3260 3351 3375 3395 3432.5 3459 3513
3281 3360 3381 3404.5 3436.5 3471.5
3309 3365 3383.5 3410 3445 3489

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3224-3513 6150 gal. 15% MCA

28. PRODUCTION

Date First Production 1-14-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 9-1/2 X 64 X 1-1/4" Well Status (Prod. or Shut-in) Prod
Date of Test 1-14-91 Hours Tested 24 Choke Size 18/64 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 190 Water - Bbl. 1 Gas - Oil Ratio --
Flow Tubing Press. FCP = 109 Casing Pressure SICP = 273 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 190 Water - Bbl. 1 Oil Gravity - API - (Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By H. Swain

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael Stewart Printed Name Michael Stewart Title Engineer Date 1-29-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1118</u>	T. Canyon _____
T. Salt <u>1213</u>	T. Strawn _____
B. Salt <u>2352</u>	T. Atoka _____
T. Yates <u>2489</u>	T. Miss _____
T. 7 Rivers <u>2757</u>	T. Devonian _____
T. Queen <u>3240</u>	T. Silurian _____
T. Grayburg <u>3546</u>	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3224</u> to <u>3513</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1118	1213	95	Anhydrite				
1213	2352	1139	Anhydrite & Salt				
2352	2489	137	Anhydrite & Salt				
2489	2757	268	Sand, Dolomite & Shale				
2757	3240	483	Sand & Dolomite				
3240	3546	306	Sand, Dolomite & Shale				

FEB 6 1961