Submit 3 Copies to Appropriate District Office

- State of New Mexico Energy, N rals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-31105

DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease

and printer part amount are a compa	STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	JG BACK TO A 7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL XX OTHER	Britt-Laughlin Com	
2. Name of Operator	8. Well No.	
Doyle Hartman 3. Address of Operator	9. Pool name or Wildcat	
P. O. Box 10426, Midland, Texas 79702	Eumont (Y-7R-Qn) Pro Gas	
4. Well Location	Edmont (1 /R (n) 110 das	
Unit Letter I : 1860 Feet From The South	Line and 760 Feet From The East Line	
Section 5 Township 20-S Range 3	7-E NMPM Lea County	
10. Elevation (Show whether DF, RK.)	*/////////////////////////////////////	
11. Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	EDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COM	MENCE DRILLING OPNS. DPLUG AND ABANDONMENT	
PULL OR ALTER CASING CAS	NG TEST AND CEMENT JOB XX	
OTHER: OTH	ER:	
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled well to a total depth of 3760' RKB. Ran 77 joints of 7" OD, N-80, 26 #/ft LT&C casing, 12 joints 7" OD, K-55 26 #/ft ST&C casing, 1 joint 7" OD, N-80 26 #ft shoe joint, 1 Weatherford 7" superseal float shoe and 1 Weatherford 7" insert baffle plug and landed casing at 3765' RKB. Cemented well with a total of 500 sx of API Class-C cement containing 3% econolite, 5 lb/sx gilsonite, 1/2 lb/sx flocele followed by 450 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 2% gel and 1/4 lb/sx flocele. Plug down at 2:30 AM CST 1-4-91. Circulated 100 sx of excess cement to pit. Pressured casing to 250 psi over displacement pressure. Released pressure and float held okay. Did not bump plug. RU Welex and ran CBL and evaluated cement job, log showed good cement job through hole.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIONATURE MICHAEL Stewart TIME	Engineer DATE 1-7-91	
TYPEOR PRINT NAME Michael Stewart	тецернюме no. $915/684$ - 401	
(This space for State Use)		

APPROVED BY-

CATHALL SUPERVISOR

JAN 0 9 1998

ROS.