

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-31105 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Britt-Laughlin Com |
| 8. Well No. 6 |
| 9. Pool name or Wildcat Eumont (Y-7R-Qn) Pro Gas |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559.3 GR |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Doyle Hartman |
| 3. Address of Operator P. O. Box 10426, Midland, Texas | 4. Well Location Unit Letter <u>I</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:00 p.m. CST 12-26-90. Drilled 12-1/4 inch hole to a total depth of 465 feet. Circulated hole for one hour. Pulled out of hole with drill string. Ran 1 joint of 9-5/8" OD 36#/ft K-55 ST&C casing, 9 joints 9-5/8" OD 36#/ft K-55 ST&C casing and 1 joint 9-5/8" OD 40#/ft K-55 ST&C casing equipped with a Weatherford 9-5/8" notched shoe, Weatherford 9-5/8" float collar and 6 centralizers. Landed casing at 463 feet RKB (total of 442.99' of casing). Cemented casing with 350 sx of API Class-C Cement containing 2% CaCl₂. Circulated 75 sx of excess cement to pit. Plug down at 2:30 a.m. MST 12-28-90. Bumped plug at 1500 psi. Released pressure and float held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 12-28-90

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915-684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 1991

RECEIVED

DEC 31 1990

CC

MOBILE OFFICE