

Case No. 9898  
Order No. R-9199  
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(21) Should all the parties to the compulsory pooling reach voluntary agreement subsequent to entry of this order, the pooling provisions of this order should thereafter be of no further effect.

(22) The operator of the wells and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this order.

(23) For purposes of assigning a gas allowable in the Eumont Gas Pool, the subject 280-acre non-standard gas proration unit should be assigned an acreage factor of 1.75.

(24) The allowable assigned to the aforesaid proration unit should be permitted to be produced from any well on said unit in any proportion; provided however, the Britt-Laughlin Com. Well No. 5 (Unit O, Section 5) should not be permitted to produce more than a 160-acre non-standard unit allowable, as determined by well tests, if such well is subsequently restored to production.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Eumont Gas Pool, underlying the SE/4 and SE/4 SW/4 of Section 5 and the NE/4 NW/4 and the NE/4 NE/4 of Section 8, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, are hereby pooled to form a non-standard 280-acre gas spacing and proration unit to be simultaneously dedicated to the existing Britt-Laughlin Com. Well No. 1 (formerly the Britt "B-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the existing Britt-Laughlin Com. Well No. 5 (formerly the Laughlin "B" Well No. 5) located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, and the new infill well, the Britt-Laughlin Com. Well No. 6, to be drilled at a point 1860 feet from the South line and 760 feet from the East line (Unit I) of said Section 5.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said new infill well on or before the 16th day of November, 1990, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Eumont Gas Pool.