

Case No. 9898
Order No. R-9199
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(15) The operator of the subject wells shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties to the compulsory pooling provisions of this order.

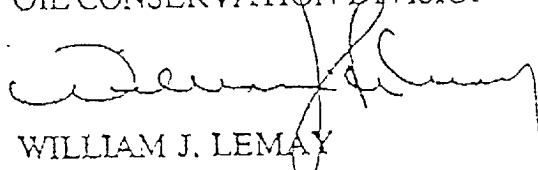
Eumont 1-21-91
(16) The 280-acre non-standard gas proration unit herein authorized shall receive an acreage factor in the Eumont Gas Pool of 1.75 for allowable purposes to be produced from any well on said unit in any proportion; provided however, that the Britt-Laughlin Com. Well No. 5, located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, shall not be permitted to produce more than a 160-acre allowable for the Eumont Gas Pool, as determined by well tests, if such well is subsequently restored to production.

(17) Division Orders R-495, NSP-42 and NSP-355 are hereby superseded by this order.

(18) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

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