Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazos	Rd. Aztec	. NM	\$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Pyramid Energy, Inc. Well API No. Address 30-025-31106 10101 Reunion Place, Ste. 210 San Antonio, Texas Reason(s) for Filing (Check proper box) 78216 New Well Other (Please explain) Change in Transporter of: Recompletion Dry Gas Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation East Pearl Queen unit Kind of Lease Lease No. Pearl (Queen) Location State, Federal o Unit Letter 2563 Feet From The South Line and Feet From The East Line Section 28 198 Township 35E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Authorized Transporter of Oil X or
EOTT Oil Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Name of Authorized Transporter of Casinghead Gas Houston, Texas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum P.O. Box 1589 Tulsa, OK If well produces oil or liquids, give location of tanks. 74102 Unit Twp. 195 Rge. 35E Is gas actually connected? When? 27 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) New Well Workover Deepen Plug Back Same Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Rhis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION NOV 2 9 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Date Approved Signature Scott By ORIGINAL SIGNED BY JERRY SEXTON Graef Production Engineer DISTRICT I SUPERVISOR Printed Name Title Title_ (210) 308-8000 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.