Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Mice

. NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					IND INAIR		Well API				
Pyramid Energy, Inc.							30-	025-311	025-31106		
	y, Inc	•									
Address 14100 San Ped	tro Su	ite 700	)	Sar	Antoni	o, Texas	78232				
Reason(s) for Filing (Check proper box)	110, 30	.100 ,00			Other	(Please explain	)			ļ	
New Well		Change in T	ransporte	ar of:							
Recompletion	Oil	□ P r	Ory Gas	Ц	•						
Change in Operator	Casinghead	d Gas 🔲 🤇	Condensa	ite 🗌 -		<del>, _ , _ , _ , _ , _ , _ , _ , _ , _ , _</del>					
Change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL A	ND LE	ASE					Vindo	I area	\ le	se No.	
Lease Name		Well No.		ne, Including		•		Kind of Lease State, Federal of Fee			
East Pearl Queen Uni	t	7.7	Pea	ırl (Qu	een)						
Location				0-		40 .			East	• •	
Unit LetterI	256	3	Feet From	m The	uth Line	and	Fee	From The _		Line	
		-		2			Lea			County	
Section 28 Township	, 19S		Range		35E , NM	PM,					
III. DESIGNATION OF TRANS	SPORTE	R OF OI	LAND	NATUR	Addres (Gin	address to whi	ch approved	opy of this fo	rm is 10 be se	ਪ)	
Name of Authorized Transporter of Oil	×	or Condens	Eate [		Vomers In the	Box 1910	Midlan	d. Texa	s 79702		
Shell Pipeline Corp.					F.U.	addess toL	ch annemed	copy of this fo			
Name of Authorized Transponer of Casing Warren Petroleum Phillips of Natural	thead Gas	$\square$	or Dry (	jas []	P.O.	address to whi Box 1589 Penhrook	Tulsa,	OK 7.741	8362		
Phillips 66 Natural	<u>Gas Co</u>	· <u>,</u>			4001 Is gas actually	Penhrook	Udess:	7	9702		
If well produces oil or liquids,	Unit	S∞.	Twp.   198		Yes	William I					
give location of tanks.	1 B	32				ver:		<del></del>			
If this production is commingled with that	Irom any ot	The lease of	pool, giv	e countingly	INTRODUCE BERTIE						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I		Jas Well			i :			1	
	Date Con	npi. Ready to	Prod.		Total Depth	·		P.B.T.D.			
Date Spudded		25/91			5025'			4934'			
12/22/90 Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
3719' GR Queen					4688'			4685'			
Perforations		<u> </u>						Depth Casin	g Shoe		
4688-4698, 4800-4807	4855	-4859,	4867-	-4869				<u> </u>			
4080-4090, 4000 100.		TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/8"			406			250 sx. cir 65 sx.			
7 7/8"		5 1/2	2"		4995			700 sx. cir 120 sx.			
								<del> </del>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		A be sound to a	- exceed top all	lowable for th	is depth or be		σs.)	
OIL WELL (Test must be after	recovery of	total volume	ABLE e of load	oil and mus	t be equal to a	r exceed top all	owable for th	is depth or be		ers.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of	total volume	ABLE of load	oil and mus	Producing N	semod (riow, p	owable for th ump, gas lift,	is depth or be		ers.)	
OIL WELL (Test must be after	Date of	ficial volume Test 27/91	ABLE e of load	oil and mus	Producing N	mo	lowable for th ump, gas lift,	is depth or be etc.)  Choice Size	for full 24 ho	σι.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank  03/01/91  Length of Test	Date of	ficial volume Test	ABLE of load	oil and mus	Producing N	mp sure	lowable for th wmp, gas lift,		for full 24 ho	gs.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test  24 hrs.	Date of	ficial volume Test 27/91	ABLE of load	oil and mus	Producing No.	mp sure O psi	lowable for th ump, gas lift,		for full 24 ho	σε.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test	Date of	Test 27/91 Pressure	ABLE of load	oil and mus	Producing N	mp sure 0 psi	owable for th ump, gas lift,	Choice Size	for full 24 ho	gz.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test  24 hrs.	Date of O2/2 Tubing 1	Test 27/91 Pressure	ABLE of load	oil and mus	Pul Casing Pres 5	mp sure 0 psi	iowable for th wnp, gas lift,	Choice Size	for full 24 ho	gz.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - oil	Date of O2/2 Tubing 1	Test 27/91 Pressure	ABLE of load	oil and mus	Pul Casing Pres 5	mp sure 0 psi	iowable for th wnp, gas lift,	Choice Size	for full 24 ho	σz.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - oil  GAS WELL	Date of O2/2 Tubing I	Test 27/91 Pressure	ABLE of load	oil and mus	Pul Casing Pres 5	mp sure 0 psi	lowable for th wnp, gas lift,	Choice Size	for full 24 ho	σ:.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - oil	Date of O2/2 Tubing I	Test 27/91 Pressure - list.	ABLE of load	oil and mus	Producing N Piu Casing Pres 5 Water - Bbi 34	mp sure 0 psi 5	lowable for th ump, gas lift,	Gas- MCF T	for full 24 ho	σ:.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D	Date of O2/2 Tubing I Oil - Bb	Test 27/91 Pressure - list.	e of load	oil and mus	Producing N Piu Casing Pres 5 Water - Bbi 34	mp sure 0 psi	lowable for th ump, gas lift,	Choice Size	for full 24 ho	σ:.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - oil  GAS WELL	Date of O2/2 Tubing I Oil - Bb	Test Test 27/91 Pressure - 1	e of load	oil and mus	Producing N Piu Casing Pres 5 Water - Bbi 34	mp sure 0 psi 5	lowable for th ump, gas lift,	Gas- MCF T	for full 24 ho	gz.)	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - oil  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (piiot, back pr.)	Date of O2/2 Tubing I Oil - Bb	Test Test Test  Pressure  Of Test  Pressure (Sh	e of load	oil and mus	Producing N Piu Casing Pres 5 Water - Bbi 34	mp sure 0 psi 5 ensate/MMCF	ω/φ, ξω .γ.,	Gas- MCF T Gravity of Choice Siz	for full 24 hor		
OIL WELL (Test must be after  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test Test  OF COM	e of load	NCE	Producing N Piu Casing Pres 5 Water - Bbi 34	mp sure 0 psi 5	ω/φ, ξω .γ.,	Gas- MCF T Gravity of Choice Siz	for full 24 hor		
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and res	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test  27/91  Pressure  of Test  Pressure (Short COM)  the Oil Cons	e of load  inul-in)  IPLIA servation	NCE	Producing No. Pill Casing Pres 5 Water - Bbl 34 Bbls. Cond	mp sure 0 psi 5 ensute/MMCF ssure (Shut-in)	NSER\	Gas- MCF T Gravity of Choice Siz	for full 24 hor	ON	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with as	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test  27/91  Pressure  of Test  Pressure (Sh  The Oil Consinformation s	PLIA servation given abo	NCE	Producing No. Pill Casing Pres 5 Water - Bbl 34 Bbls. Cond	mp sure 0 psi 5 ensute/MMCF ssure (Shut-in)	NSER\	Gas- MCF T Gravity of Choice Siz	for full 24 hor	ON	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  Learney certify that the rules and res	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test  27/91  Pressure  of Test  Pressure (Sh  The Oil Consinformation s	PLIA servation given abo	NCE	Producing No. Pill Casing Pres 5 Water - Bbl 34 Bbls. Cond	mp sure 0 psi 5 ensate/MMCF	NSER\	Gas- MCF T Gravity of Choice Siz	for full 24 hor	ON	
OIL WELL (Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with as	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test  27/91  Pressure  of Test  Pressure (Sh  The Oil Consinformation s	PLIA servation given abo	NCE	Producing No. P11 Casing Pres 5 Water - Bbl 34 Bbls. Cond Casing Pre	mp sure 0 psi 5 5 consete/MMCF soure (Shut-in) OIL CO	NSER\	Gas-MCF T Gravity of Choice Size	for full 24 horests STM Condensate	ON	
OIL WELL  Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg Division have been complied with at is true and complete to the best of m	Date of O2/2 Tubing I Oil - Bb Length Tubing	Test  27/91  Pressure  of Test  Pressure (Sh  The Oil Consinformation s	PLIA servation given abo	NCE	Producing No. Pill Casing Pres 5 Water - Bbl 34 Bbls. Cond	mp sure 0 psi 5 5 consete/MMCF soure (Shut-in) OIL CO	NSER\	Gas-MCF T Gravity of Choice Size	for full 24 horests STM Condensate	ON	
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OIL WELL  Test must be ofter  Date First New Oil Run To Tank  03/01/91  Length of Test 24 hrs.  Actual Prod. During Test 1 BBL - 0il  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with at is true and complete to the best of m	Date of O2/2 Tubing 1 Oil - Bb Length Tubing CATE (gulations of and that the inty knowledge)	of Test  OF COM the Oil Continuous and belief.	nul-in)  1PLIA servation given about n_Eng Title	NCE	Producing No. Pill Casing Pres 5  Water - Bbl 34  Bbls. Cond Casing Pre Da By	mp sure 0 psi 5 5 consete/MMCF soure (Shut-in) OIL CO	NSER\	Gas-MCF T Gravity of Choice Siz	STM Condensate  1 DIVISI	ON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.