

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31106

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Pyramid Energy, Inc.

3. Address of Operator  
14100 San Pedro, Ste. 700 San Antonio, Texas 78232

4. Well Location  
Unit Letter I : 2563 Feet From The South Line and 40 Feet From The East Line

Section 28 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3719 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, set & cmt. surface & prod. csg. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/90 Spud well. Drill 12-1/4" hole.  
12/24/90 Ran 8-5/8" 23# ST&C casing to 406' RKB. Halliburton cemented casing w/250  
sks. Class "C" 2% CaCl<sub>2</sub>. Circulated 65 sks. of cement. WOC 12 hrs.  
12/25/90- Drill 7-7/8" to 5025' T.D. Schlumberger ran Dual Laterlog/Micro  
01/02/91 Spherically Focused Log and Lithodensity/Compensated Neutronlog.  
01/03/91 Ran 5-1/2" 17# L-80 LT&C casing to T.D. Halliburton cemented with 700 sks.  
Halliburton Lite Premium Plus, 10#/sk. salt, 1/4#/sk. Flocele (yield 2.0  
cu.ft./sk., weight - 13 ppg.) Tailed in w/300 sks. 50/50 POS Premium Plus,  
5#/sk. salt, 5% Halad 322 (yield 1.31 cu.ft./sk., weight - 14.3 ppg.)  
Circulated 120 sks.  
Selected intervals of the Queen Formation will be perforated and stimulated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 01/07/91  
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use) ORIGINAL SIGNED BY JERRY SEIXON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 11 1991

CONDITIONS OF APPROVAL, IF ANY: