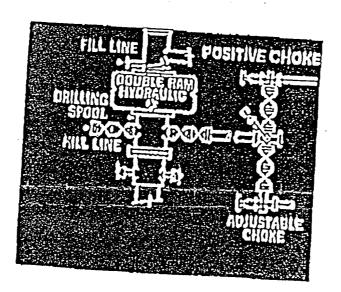
Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I	OIL	CONSERVATION	ON DIVISION	API NO (assign	and by OCD on N.	111	
P.O. Box 1980, Hobbs, N		P.O. Box 2088			API NO. (assigned by OCD on New Wells) 30 025-3//06		
DISTRICT II Santa Fe, New Mexico 87504-2088				S#	€ 30°U-	<u> </u>	
P.O. Drawer DD, Artesia	, NM 88210			5. Indicate Typ			
DISTRICT III					STATE L	FEE X	
1000 Rio Brazos Rd., Az	tec, NM 87410			6. State Oil & Gas Lease No.			
APPLICA	TION FOR PERMIT	TO DOWN DEEDEN		17777777			
la. Type of Work:	TION TON PENMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
1	_			7. Lease Name or Unit Agreement Name			
b. Type of Well:	LL X RE-ENTE	R DEEPEN	PLUG BACK		Ü		
WEIL X WEIL	OTHER	SINGLE ZONE	MULTIPLE ZONE	East	Pearl Que	en Unit	
2. Name of Operator Pyramid En	ercy Inc			8. Well No.			
L				#77			
3. Address of Operator	3. Address of Operator 14100 San Pedro Ste. 700 San Antonio, Texas 78232				9. Pool name or Wildcat		
14100 Sali .	Pedro Ste. 700	San Antonio, Te	exas 78232	Pear	1 Queen		
4. Well Location Unit Letter	I : 2563 Feet I	From The South	Line and 4	O Feet Fro	m The East		
						Line	
Section 28	Town	ship 19S	nge 35E	n cm c	Lea		
				VMPM	<i></i>	County	
		10. Proposed Depth	11 6	ormation			
		5200'	11.1	Queen	12. Rota	otary	
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor				
3719 '		Surety Bond-Curre	ent Peterson	16.	Approx. Date Wor 12/20/	rk will start	
17.	· · · · · · · · · · · · · · · · · · ·				12/20/	90	
SIZE OF HOLE	PH	OPOSED CASING AN	ND CEMENT PROGR	RAM		Ì	
12 1/4"	SIZE OF CASING 8 5/8"	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT	EST. TOP	
7 7/8"		24#	400	250		urface	
/_//8	5 1/2"	15.50# & 17#	5000	1000	735	urface	
 						urrace	
						- <u> </u>	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowled.			ODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
SKONATURE SILVE HOLDEN	_ TMLE _	Production	DATE 12/11/90
TYPEOR PRINT NAME Debra Hofstetter			TELEPHONE NO. (512)490-5000
(This space for State Use) APPROVED BY	TITLE		DATE 050 17 1990
CONDITIONS OF APPROVAL, IF ANY: Approved for drilling onlywell cannot be produced until unorthodox location has bee approved.	-	namus n Avjas. Di no namata l	one Wigneste New Approval Collins of Migneses



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator		1	Lease			lu. II si				
PYRAMID ENERGY INC.			Fast Pearl Queen Unit			Well No.				
Unit Letter Section Township			Range County			77				
I	28	19 South	35 E			T N M				
Actual Footage Loc	<u> </u>	19 SOUCH		اعد	Lea Count	y, N.M.				
2563	feet from the	South line and	40	feet from th	e East	line				
Ground Level Elev.	Producing For		Pool			rated Acreage;				
3719.	n	Pearl Queen 40 Acres								
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pe	ncil or hach	ure marks on the pla	t below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more that dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes," type of consolidation Unitization, R-2537										
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
	·	11 11 .21 11		,,	3 1 11					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1				CER	TIFICATION				
	1		1		I hereby certify	that the information con-				
	i		1		tained herein is true and complete to the best of my knowledge and belief.					
	1				Desi of my know	reage and better.				
	 				Name	9 1				
	1		1		Position	- I.				
			! .		Production	Engineer				
	i				Pyramid En	ergy, Inc.				
	1		1	40	12/17/90					
	1				N R	RED Detwent location				
	1		ŧ		11 / ///	1 1 2 1 /				
	1)		notes of actual	ar was plotted from field surveys made by me or				
	ļ		į			rect to the best of my				
	1		1		knowledge and b	SUR!				
	 			7	PRO	FESSIONIAL PESSIONIAL				
	!			6	Date Surveyed December 7	1000				
			1		Registered Profess	sional Engineer				
	İ				and/or Land Surve) []				
					Jan K. Ke	eddy				
					1 }	4				
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000	500	o NM PE&PS N	0. 54 12				

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DEC 1 8 1990

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