

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5886
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 202
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3728

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232	4. Well Location Unit Letter <u>B</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3728	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, set & cmt. surface & production <input checked="" type="checkbox"/> csg. Perforate & complete.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/05/91 Spud 12½" hole @ 405'. Circ. RIH with 8-5/8", 24# csg. @ 405'. RU Halliburton & cmt. w/250 sx. Class "C" 2% CaCl₂. Circ. 60 sx.

02/06/91 WOC 18 hrs. Test rams 800# for 30 mins.-okay. Continue drilling.

02/07/91 -

02/12/91 Continue drilling.

02/13/91 Logging. Logger TD @ 5099'. RIH with 5½", 17# csg. @ 5100'. RU Halliburton & cmt. w/1000 sx. H.L., 10#/salt, ¼#/sx Flocele tailed in w/275 sx. 50/50 POS + .3% CFR-3 & .5% Halad 9. Circ. 125 sx.

02/15/91 RU Black Warrior, run CBL Gamma Ray-CCL. Perforate 4926'-5044'. PBTD @ 5050'.

02/17/91 MIRU Western to frac Lower Queen. Frac job screened out on 5#/gal sand stage. Pumped at total of 57,000# of sand into formation.

02/21/91 GIH w/Arrow Packer, set @ 4850'. Perforate 4749'-4752', 4759'-4762', 4780'-4786'. Cleaned out frac sand to 5053'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 04/23/91

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

02/22/91 RU Dowell & acidize perfs. w/1000 NeFe Acid. Frac Upper Queen perfs. w/50 quality crosslinked Gel-CO₂ foam containing 42,000# sand. Flowed back load.

03/01/91 GIH w/2" x 20 RWBC Pump. RIH with tbg. & washed sand off of Arrow Packer @ 4850'. Latched onto Packer & pulled out hole with tbg. & Packer. Ran mud anchor, seating nipple and 2-7/8" tbg. Set seating nipple at 4762'.

03/08/91 Installed pumping unit & hung well on.