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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other: Injection

b. TYPE OF COMPLETION: ☒ NEW ☐ REWORK ☐ PATCH ☐ PLUG BACK ☐ DEEP DESAL ☐ Other: _____

2. NAME OF OPERATOR: Chevron U.S.A. Inc

3a. Area Code & Phone No.: (915) 687-7148

3. ADDRESS OF OPERATOR: P.O. Box 1150, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 560' FSL & 660' FWL, Unit M
At top prod. interval reported below
At total depth

9a. API Well No.: 30-025-31126

14. PERMIT NO.: _____ DATE ISSUED: _____

15. DATE SPEDDED: 2/5/91 16. DATE TO BE REACHED: 2/18/91 17. DATE COMPLETED (Ready to prod.): 4/16/91

18. ELEVATIONS (TOP, HRR, RT, GR, ETC.): 3568.8 6.A.

20. TOTAL DEPTH, MD & TVD: 4380' 21. PLUG BACK T.D., MD & TVD: 4338'

22. IF MULTIPLE COMPLETIONS, HOW MANY? _____ 23. INTERVALS DRILLED BY: _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME, MD AND TVD):
3832' - Top 4325' Bottom

25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN:
Density - Neutron - DLL - MLL - GR - Acoustic

27. WAS WELL CORED? Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT PULLED
8 5/8"	23#	1300'	12 1/4"	750sx "C" Circ 42sx	---
5 1/2"	15.5# & 17#	4380'	7 7/8"	675sx "C" Circ 153sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3779'	3785'

31. PERFORATION RECORD (Interval, size and number)

3832' - 4325' 1 & 2 JHPF 180 degree phasing, .5" dia. holes total of 226 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3832' - 4325'</u>	<u>Acid w/13,300 gals. of 15% NEFE HCL</u>

33. PRODUCTION

DATE FIRST PRODUCTION: N.A. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Injection Well WELL STATUS (Producing or shut-in): _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____ TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon D.M. Bohon TITLE Technical Assistant DATE 06/11/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen			Core #1 3680' - 3792' Recv 92'	Rustler	1318'	
Queen			Core #2 3792' - 3864' Recv 92'	Salt	1417'	
Queen			Core #3 3864' - 3956' Recv 92'	Btm. Salt	2605'	
Queen			Core #4 3956' - 4048' Recv 92'	Top. Yates	2828'	
Queen			Core #5 4048' - 4140' Recv 92'	7 Rivers	3147'	
Queen			Core #6 4140' - 4231' Recv 91'	Queen	3576'	
Queen			Core #7 4231' - 4231' Recv 90'	Grayburg	3976'	

38. GEOLOGIC MARKERS

RECEIVED
JUL 09 1991
HOBBS OFFICE