

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. API 30-025-31127	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1618	
7. Lease Name or Unit Agreement Name Ganso State	
8. Well No. #2	
9. Pool name or Wildcat Hat Mesa Delaware	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3630' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Strata Production Company	
3. Address of Operator P. O. Box 1030 700 Petroleum Bldg., Roswell New Mexico 88202-1030	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>20 South</u> Range <u>33 East</u> NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/29/92 RU Fifty-Five Well Service. TOH w/tbg, rods and pump.
- 7/31/92 Perf. (22) .42 holes as follows: 7071'-7082'. Acidize w/1900 gal. 7½% NeFe and 40 ball sealers. Swab test.
- 8/01/92 Frac via 2 7/8" tbg. w/19000# 16/30 RC, 5000# 16/30 SS and 9200 gal. gelled 2% KCl.
- 8/04/92 Perf (19) .42 holes as follows: 6980'-6908'. Acidize w/1750 gal. 7½% NeFe and 35 ball sealers.
- 8/05/92 Frac via 2 7/8" tbg. w/32500# 16/30 RC and 13650 gal. 35# gelled 2% KCl.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Supervisor DATE 11/18/92
 TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 622-1127

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

NOV 23 '92

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

8/6/92 Perf. (12) .42 holes as follows: 6693'-6703'. Acidize w/900 gal. 7½%
NeFe and 20 ball sealers. Frac via 2 7/8" tbg. w/14700 35# gelled 2%
KCl and 30,000# 16/30 RC. Flow well back.

8/08/92 TIH w/rods, pump and tbg. Space well out and hang on. Started pumping
unit and rig down.

Well placed on production.

RECEIVED

NOV 28 1992

COO MOBILE