-mit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM <b>88240</b>	State of New Mexico							Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM <b>88240</b> DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								at Botton	i of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU		-		LE AND A		ZATION				
I. Operator	TO TRANSPORT OIL AND NATURAL GAS							Well AFI No.			
Strata Production	Company							30-025-31127			
Address 648 Petroleum Buil	.ding,	Ros	well,	NM	88201						
Reason(s) for Filing (Check proper box) New Well		Change i	a Transpor	ter of:	<b>VV</b>	hooked					
Recompletion	Oil Codooboo	Ē	Dry Gas		Gas	nookeu	μp				
Change in Operator	Casinghea		j Cossesi							•	
and address of previous operator	AND LE/	SE								<b></b>	
Lease Name Ganso State		Well No. Pool Name, Including Fo 2 Hat Mesa De							Lasse Lasse No. With Rev V-1618		
Location J Unit Letter	. 165	· · · ·	_ Feet Fro		outh Line	and 2310	Fe	et From The .	East		
Section 32 Township	, 20-	·S	Rango	33-E	, NI	<u>1PM,</u>	Lea		•	Cousty	
III. DESIGNATION OF TRANS	EE.	or Cond	ersnie		Address (Give				form is to be se		
Name of Authorizen "nasporter of Casing	& Transportation				PO Box 1188, Housto Address (Give address to which approved			copy of this j	form is to be se	ni)	
Phillips 66 Natural W well produces oil or liguids,	L Gas	Sec.	Twp	Rge.	1625 W			d, Hobbs, NM 88240			
give location of tanks.	0	32	205	<u>33Ĕ</u>	YES	·	<u> </u>	10/25/91			
If this production is commission with that IV. COMPLETION DATA	iom aay oli				. <u></u>				10		
Designate Type of Completion		_	хj	las Well	New Well	Wolkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 03-29-91	Date Compl. Ready to Prod. 05-01-91				Total Depth 8380 '			P.B.T.D. 8339'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Delaware				Top Oil/Gae Pay				Tubing Depth		
Perforations	4			×.	•			Depth Casi	ng Shoe		
					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT 315 sx"C"ˆ			
1/3"	13 3/8" 54.5# 8 5/8" 32&24#				342' 3130'			1000 sx"Lite",200"C			
7 7/8"	and the second	<u>8 578 32824#</u> 53" 17#			8393'		······	315 sx POZ,850 sx			
	·							"Lite"			
V. TEST DATA AND REQUE	ST FOR	ALLO	WABLE					· · · · · · ·			
OIL WELL (Test must be after i Date First New Oil Run To Taak	the second s		ne of load	oil and mus			llowable for 11 pump, gas lift,		e for juli 24 noi	<u>(()</u>	
	Date of Text 5/9/91				Pumping						
5/9/91 Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size			
24 hours	25#				35#			04- MCP-0			
Actual Prod. During Test	Oil - Bbis.				Waler - Bbis.			Testing			
222			125		9	7		l le	sting		
GAS WELL Actual Prod. Test · MCF/D	Length of Test				Bble. Condensate/MMCF			Oravliy of Condeniate			
Festing Method (pitot, back pr J	Tubing Freesure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	dations of the initial statement of the second stateme	ne Oil Cor formation	nservation given abov				NSER\		I DIVISI Megi		
Elgina Fir		<b></b>		······································	- 11	Orig	Signed Dy				
Regina Finley/ Production Records.					ByRaul Kautz Geologist						
12/09/91 Date			-112" Telephone								
					D.1. 1104						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.