

it to Appropriate
Office
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RICT I
Box 1980, Hobbs, NM 88240

RICT II
Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31134
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-1618
7. Lease Name or Unit Agreement Name GANSO STATE
8. Well No. 3
9. Pool name or Wildcat HAT MESA DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Name of Operator
STRATA PRODUCTION COMPANY

Address of Operator
648 PETROLEUM BUILDING, ROSWELL, NM *88201

Well Location
Unit Letter P : 460 Feet From The South Line and 990 Feet From The East Line

Section 32	Township 20 S	Range 33 E	NMPM LEA	County
Date Spudded 8-15-91	11. Date T.D. Reached 9-11-91	12. Date Compl. (Ready to Prod) 9-27-91	13. Elevations (DF & RKB, RT, GR, etc.) 3646' GL	14. Elev. Casinghead 3658'
15. Total Depth 8374'	16. Plug Back T.D. 8335'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary	19. Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 8182'-8269'; 6890'-6922'; 6708'-6722'				20. Was Directional Survey Made Yes
Type Electric and Other Logs Run CNL/LTD; DLL/RXO; Sidewall Core				22. Was Well Cored Sidewall core

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	368'	17 1/2"	315 sx CL"C" cire	
8 5/8"	32# & 24#	3174'	12 1/4"	800 sx Howcolite 200 PP	
5 1/2"	17#	8375'	7 7/8"	700 sx 50/50 Poz; 500 sx PP"H"; 3/10 Halide 9	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8300'	

25. TUBING RECORD

Perforation record (interval, size, and number)

8182'-8269' (18) .42 holes
6890'-6922' (14) .42 holes
6708'-6722' (18) .42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8182'-8269'	1500 gal 7 1/2%; Frac 37500# 20/40
6890'-6922'	1500 gal 7 1/2%; Frac 32600# 20/40
6708'-6722'	1500 gal 7 1/2%; Frac 20000# 20/40

PRODUCTION

First Production 09-27-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod		
Date of Test 10/7/91	Hours Tested 24	Choke Size -0-	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 85	Water - Bbl. 125	Gas - Oil Ratio 1465:1
Well Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF	Water - Bbl. 125	Oil Gravity - API - (Corr.) 37.2	
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	

List Attachments

Deviation survey, CNL/LTD, DLL/RXO

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Regina Finley Printed Name Regina Finley Title Production Analyst Date 10/10/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true critical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. T.
T. Swan	T. Kirland-Fruiland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. T.	T. T. T.
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. T.	T. T. T.	T. T. T.
T. Miss	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellenburger	T. Gr. Wash	T. Delaware Sand	T. Bone Springs	T. Dunkard	T. Abo	T. Wolfcamp	T. Penn	T. Cisco (Bough C)	T. T. T.	T. T. T.	T. T. T.	T. T. T.
T. Devonian	T. Silurian	T. Grayburg Del. 4700	T. San Andres	T. Glorietta	T. Paddock	T. Blinberry	T. Tubb	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
-0-	1380	1380	Red Beds				
1380	1560	180	Anhydrite				
1560	3130	1570	Salt				
3130	3200	70	Anhydrite				
3200	3450	250	Yates Sandstone				
3450	4700	1250	7-Rivers/Capitan Dolomite				
4700	8375	3675	Delaware Sandstones				