

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31136
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3033
7. Lease Name or Unit Agreement Name Coyote State
8. Well No. 1
9. Pool name or Wildcat South Pearl Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3676' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Lynx Petroleum Consultants, Inc.
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3676' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>ATTEMPT RECOMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2/1/98:

- Set CIBP @ 12400'. Spot 25 gals. 15% HCl-NE-FE across Wolfcamp interval 11042-68'. Perforate Wolfcamp 11056-68' w/2 JSPF. Dump bail 35' cement on top of CIBP @ 12400'. Acidize w/500 gals. 15% HCl-NE-FE acid. Test - interval non productive.
- Set CIBP @ 11011'. Spot 25 gals. 15% HCl-NE-FE acid across Bone Spring interval 10546-72'. Perforate Bone Spring 10562-72' w/2 JSPF. Dump bail 35' cement on top of CIBP @ 11011'. Acidize w/1000 gals. 15% HCl-NE-FE acid. Test - interval non productive.
- Set CIBP @ 10520'. Spot 25 gals. 15% HCl-NE-FE across Bone Spring interval 9310-22'. Perforate Bone Spring 9310-22' w/2 JSPF. Dump bail 35' cement on top of CIBP @ 10520'. Acidize w/1000 gals. HCl-NE-FE acid. Test - interval non productive.
- Recompletion attempt was non productive. Well is shut in. Operations to be turned over to Saba Energy effective 3/1/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mae W. TITLE President DATE 2/19/98

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CATY WINK

APPROVED BY _____ TITLE _____ DATE APR 22 1998

CONDITIONS OF APPROVAL, IF ANY:

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2D N Pearl Morro