# New Mexico Oil Conservation Lievision, Charlet 1

1625 N. French Daise

Form 3160- 5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					NM-17238
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, A	Mottee, or Tribe Name N/A
SUBMER ISER	RIPITE, UV - ORGERA	Kirustors on Eyzi	(A.M.C.	7. If Unit or O	CA. Agreement Designation
1. Type of Well					Smith Ranch Unit
Oil Well Gas Well Other				8. Well Name	and No.
2.				<b></b>	Smith Ranch Federal 2-11
Samson Resources Company				9. API Well N	
3a. Address 3b. Phone No. (include area code)					30-025-31138
Two West 2nd Street, Tulsa, OK 74103				10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Teas Delaware	
660' FNL & 1980' FWI.			11. County or	Parish, State	
660' FNL & 1980' FWL					Lea Co., NM
12. CHECK APPROPE	LIATE BOX(S) TO INDIC	CATE NATURE OF N	OTICE, REPORT, O	R OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production ( Start/ R	lesume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily Abando	n	Commingle Delaware zone
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		with Bone Spring zone.
13. Describe Proposed or Completed Oper- If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for final	lly or recomplete horizontally, giv will performed or provide the Bo operations. If the operation results and onment Notice shall be filed or	ve subsurface locations and n ond No. on file with the BLM s in a multiple completion or	neasured and true vertical dep A/ BIA. Required subsequent recompletion in a new interv	pths or pertinent t reports shall be val, a Form 3160	markers and sands. filed within 30 days 4 shall be filed once

OBJECTIVE : Commingle Delaware zone with Bone Spring zone 9/17/02 - 10/12/02 - ACCEPTED FOR RECORD

Recover tubing. Recover RBP @ 6760'. Clean out fill 9418' - 9570'. 9/25/02 Run tbg to 9546'. 10/11/02 Place on production -Delaware 6582' - 6590'

Bone Spring 9386' - 9442'

Commingled pursuant to the attached letter granted 9/11/02.

OCT 2 5 2002 GARY GOURLEY PETROLEUM ENGINEER

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(Instructions on reverse)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.