Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 31170 WESTERN RESERVES OIL COMPANY INC.

							J				
Address P. O. BOX 993, MIDLANE	). TX 7	9702									
Reason(s) for Filing (Check proper box)	1/ /	3702			Othe	e (Please expl	nin)			OT DE	
New Well	Other (Please explain) CASINGHEAD GAS MUST NOT BE										
						1-01-1					
					FLARED AFTER 7-21-91 UNLESS AN EXCEPTION TO R-4070						
Change in Operator Casinghead Gas Condensate  If change of operator give name					IS OBTAINED.						
and address of previous operator							אוםט כּו	11120.			
II. DESCRIPTION OF WELL	AND LE	ASE									
NADINE "25"				lame, Includ INE DR				d of Lease Lease No. e, Federal or Fee			
Location	1.0	100		C/	n itu		•				
Unit LetterK	- :	980			DUTH Line	and198	80 F	eet From The	EAST	Line	
Section 25 Township	, 19 9	OUTH	Range	38 EAS	T , NA	MPM, LEA	Α		·	County	
III DECICNATION OF TO AN	CDADTE	n or o	YY A.B.	TENNET A PENER I	DAT CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU  Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
SUN REFINING & MARKERING CO.					2415 EAST HWY 80, MIDLAND, TX 79701						
Name of Authorized Transporter of Casing	or Dry				which approved copy of this form is to be sent)						
PHILLIPS 66 NATURAL GA					4001 PENBROOK, ODES						
If well produces oil or liquids,	Unit Sec.							nen ?			
give location of tanks.	<del></del>	K 25		38E	L.,,			PROX 6/15/91			
If this production is commingled with that f	rom any oth	ner lease or	pool, gi	ve comming	ling order numb	er:					
IV. COMPLETION DATA		lours o		<b>a</b> w	1 33 597.11	1 117 1		Di Di di	Ic Desire	Dies nl.	
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
<del>-</del>		e Compl. Ready to Prod.			Total Depth 9850			P.B.T.D. 7673	i		
2-24-91	i	-17-91			Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing For DR INKARD/ABO				1		7062'		Tubing Depth 7663'			
Perforations								Depth Casing Shoe			
7062' - 7636'								7707'			
, , , , , ,	-	TIBING	CASI	NG AND	CEMENTI	VG RECOR	:D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
17 1/2"	13 3/8"				445				475		
11"		51811			4375'			1600			
7 7/8"	5	1/2"	· · · · · · · ·		7707'			1160			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re	ecovery of t	otal volume	of load	oil and mus					for full 24 hou	ers.)	
Date First New Oil Run To Tank 5-21-91  Date of Test 5/26/91					Producing Method (Flow, pump, gas lift, etc.) PUMP						
5-21-91					Casing Pressu			Choke Size			
Length of Test 24 HRS	Tubing Pr	essure NA			22PSI			NA			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
	33				20			62			
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CERTIFIC	ATE OF	E COM	OT TAI	NCE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					(	DIL CON	<b>ISERV</b>	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						- <del>- ·</del>					
is true and complete to the best of my knowledge and belief.					Doto	Annrous	d	MAY	MAY 3 0 1991		
0					Date Approved MAI 30						
( L P P					Orig. Signed by						
						By Paul Kautz					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

CHRISTOPHER P. RENAUD

Printed Narra, 5/28/91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

ENGINEER

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(915) 583-5533

.