Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND ALITHORIZATION

I.		TOTRA	NSPORT	JI AND N	AUTHOR C	RIZATION RAC	ł			
Operator		L AND NATURAL GAS Well API No.								
WESTERN VESTEVES OIL CO. I					NC. 30 0Z				0	
Reason(s) for Filing (Check proper bo	33,	Midl	and, -	TX 7°	970Z	,				
New Well	Change in Transporter of: 500 BB TEST Allowable									
Recompletion	j	1 am								
Change in Operator If change of operator give name	Casinghea	id Gas	Condensate []	May 1	991				
and address of previous operator										
II. DESCRIPTION OF WELL Lease Name	L AND LE									
NADINE "Z5"	Well No. Pool Name, Inch				_			of Lease Lease No.		
Location			MACINE	DEINK	AKED A	100 State	, reucial or C	يع		
Unit Letter	<u> </u>	0	Feet From The	South I	ne and 198	<u> </u>	eet From The	WEST	Line	
	ship 19 Sc		Range 38			LEA	<u> </u>	 -	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		R OF OI	L AND NAT	URAL GAS						
Name of Authorized Transporter of Oil or Condensate SUN KEENING & MACKETING CO.					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Z415 East Hwy 80, Michaeld, TX 79701 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	177							om is to be s	enij	
give location of tanks.	i i	1	- 1	e. Is gas actua		When	1?			
If this production is commingled with th IV. COMPLETION DATA	at from any othe									
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth			l		
Elevations (DF, RKB, RT, GR, etc.)	Aho				Top Oil/Gas Pay			Tubing Depth		
Perforations 73Z4 - 7636								Depth Casing Shoe		
	TUBING, CASING AN				NG RECOR	lD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR AI	LLOWAF	BLE							
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	d volume of	load oil and mu	t be equal to or	exceed top allo	owable for this	depth or be fo	or full 24 hour	·s.)	
Dute That New On Run 10 Jank		Producing Method (Flow, pump, gas lift, etc.)								
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Water - Bbis.			Gas- MCF		
GAS WELL				<u> </u>						
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	CATE OF C	COMPLI	IANCE	1						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVIŞION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAY 0 1 1995					
					Date Approved					
V r. R					Orig. Oct.					
Signature LHRISTOPHER V. KE	ENAIN	ENGI	ISSE DE	By_	\$.	- Goules	ist ——			
Printed Name		Tit	ile	Title						
$\frac{4}{79}$ 915 Date	-5801	5533 Telepho		''						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR & dans

Julia mo

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