

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31170
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nadine "25"
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3580.8 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Western Reserves Oil Company Inc.
3. Address of Operator P. O. Box 993, Midland, TX 79702	4. Well Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 25 Township 19 south Range 38 east NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3580.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug Back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-02-91: TD 9,850'. Plug back well as follows per instructions of Mr. Jerry Sexton of District I Oil Conservation Division:  
Rig up Halliburton & commence setting cement plugs as follows:  
Plug No. 1: 35 sacks Class "H" Neat at T/Simpson @ 9,514'.  
Plug No. 2: 35 sacks Class "H" Neat at T,Fusselman @ 8,938'.  
Plug No. 3: Balanced 200 sacks of Class "H" w/8% Gel, ¼ lb/sk flocele, 10 lb/sk gilsonite, 2% CaCl<sub>2</sub> at T/Devonian lost circulation zone at 7,900'. TOH w/drill pipe. WOC 4 hrs. Load hole w/fresh water. TIH w/bit, drill collars, and drill pipe. Tag plug @ 7706'. Dress plug off to 7710'. PBDT 7710'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 4-05-91  
(915)  
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 683-5533

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: