

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.  |
| 30 025 31170  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

|  |   |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"<br>(FORM C-101) FOR SUCH PROPOSALS.)               |   |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   | 7. Lease Name or Unit Agreement Name<br><br>NADINE "25" |
| 2. Name of Operator<br>WESTERN RESERVES OIL COMPANY INC.   | 8. Well No.<br>1  |
| 3. Address of Operator<br>P. O. Box 993, Midland, TX 79702   | 9. Pool name or Wildcat<br>Wildcat                      |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>1,980</u> Feet From The <u>south</u> Line and <u>1,980</u> Feet From The <u>west</u> Line<br>Section <u>25</u> Township <u>19 south</u> Range <u>38 east</u> NMPM Lea County |   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3580.8' GR   |   |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>               |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11" intermediate hole at 4,375' on 3-16-91. TIH w/ 100 joints of new 8-5/8", 32 lb/ft, J-55, ST&C casing. Ran 4,387.85' overall, set at 4,375' KB elevation. Cement casing with 1,350 sacks Halliburton Lite Cement containing 15 lb/sk salt and 1/4 lb/sk flocele. Tail in with 250 sacks Premium Plus cement with 2% CaCl2. Plug down at 10:20 pm CST 3-16-91. Circulated 230 sacks cement to surface. Float held ok. WOC 12 hours. NUBOP & pressure test casing with rig pump to 1,000 psi ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Engineer DATE 3-18-91  
(915)  
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 683-5533

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: