Submit 3 Copies State of New Mexico	
Coppopulate Energy, Minerals and Natural Decourses The sector of the sec	Form C-103
to Appropriate Energy, Minerals and Natural Resources Department District Office	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 2088	<u>30 025 31170</u>
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	NADINE "25"
WELL K WELL OTHER	
2. Name of Operator WESTERN RESERVES OIL COMPANY INC.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 993, Midland, TX 79702 4. Well Location	Wildcat
Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u>	Feet From The <u>west</u> Line
Section 25 Township 19 south Range 38 east	IMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Nation Bo	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING	
	ck of intmd, hole X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103	ng estimated date of startine any proposed
TD 11" intermediate hole at 4,375' on 3-03-91. C	Ommenced running 0 5/01
- $ -$	
While working tight spot casing parted at couplin	0' and became stuck.
While working tight spot casing parted at couplin Left approx 2.100' of 8-5/8" casing in bolo	0' and became stuck. g. Top of fish at 1,538'.
While working tight spot casing to depth of 3,70 Left approx 2,100' of 8-5/8" casing in hole. Att from 3-04-91 until 3-09-91. Decide to set whing	0' and became stuck. g. Top of fish at 1,538'. empted to fish casing
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