

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31173

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NA

7. Lease Name or Unit Agreement Name
C.B.M.

8. Well No.
1

9. Pool name or Wildcat
Wildcat (Abo Undesignated)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
The Long Trusts

3. Address of Operator
P. O. Box 1336 - Kilgore, Texas 75662

4. Well Location
Unit Letter P : 467 Feet From The South Line and 467 Feet From The East Line

Section 24 Township 19-S Range 37-E NMPM Lea County

10. Date Spudded 2-26-91 11. Date T.D. Reached 3-19-91 12. Date Compl. (Ready to Prod.) 5-6-91 13. Elevations (DF & RKB, RT, GR, etc.) 3618' RKB 14. Elev. Casinghead 3602 GL

15. Total Depth 10,000' 16. Plug Back T.D. 8000' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools 10,000' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7412' - 7908' (Abo - Undesignated) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DILL: SDL-DSN: LSSL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	50	771'	17 1/2"	400	
8 5/8	24 & 32	3118'	12 1/4"	1100	
5 1/2	17	8000'	7 7/8"	1060	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	7950'	None

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7412' - 7908' (1/2" - 116 holes)		7871 - 7908	5000 gal. 15% HCL
		7412 - 7584	11,000 gal. 15% HCL
		7412 - 7584	15,000 gal. 7 1/2% HCL

28. PRODUCTION							
Date First Production 4-26-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in)	
Date of Test 4-27-91	Hours Tested 12 hr.	Choke Size -	Prod'n For Test Period	Oil - Bbl. 200	Gas - MCF 200	Water - Bbl. 4	Gas - Oil Ratio 1000 CF/bbl.
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 200	Gas - MCF 200	Water - Bbl. 4	Oil Gravity - API - (Corr.) 36°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
A. Goldbold

30. List Attachments
2 copies Deviation Surveys - Complete set of Electric Logs (Request Confidentiality)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature B. M. Cox Printed Name B. M. Cox Title Petroleum Engineer Date 5-10-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Any 1595
T. Sal
B. Salt
T. Yates 2878
T. 7 Fivers 3020
T. Queen 3710
T. Grayburg
T. San Andres 4228
T. Glorieta 5608
T. Paddock
T. Blinberry
T. Tubb 6702
T. Drinkard
T. Alo 7306
T. Wolfcamp
T. Perm 8182
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian 8980
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T. Woodford 8898
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzite
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 7412 to 7908
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1595	1595	Redbed				
1595	1710	115	Anhydrite				
1710	2250	540	Salt & Anhydrite				
2250	2878	628	Anhydrite				
2878	3020	142	Sand & Anhydrite				
3020	4228	1208	Shale & Anhydrite				
4228	5608	1380	Dolomite & Anhydrite				
5608	5710	102	Sand & Dolomite				
5710	6702	992	Dolomite				
6702	6800	98	Sand & Dolomite				
6800	7030	230	Dolomite				
7030	7430	400	Limestone				
7430	8182	752	Dolomite & Limestone				
8182	8898	716	Limestone & Chert				
8898	8980	82	Shale				
8980	10000	1020	Dolomite				