

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31173

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
LONG TRUSTS

3. Address of Operator
P. O. BOX 1336, KILGORE, TEXAS 75662

4. Well Location
Unit Letter P : 467 Feet From The SOUTH Line and 467 Feet From The EAST Line
Section 24 Township 19 SOUTH Range 37 EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3602' GL

7. Lease Name or Unit Agreement Name

CBM

8. Well No. 1

9. Pool name or Wildcat
Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26/91 Spudded at 12:30 A. M.

2/26/91 Set 372' of 13 3/8 casing, 50# per ft., cemented with 400 sacks Class C with 2% Cal. Chl. wt. 15.2, cement circulated to surface. Plug down at 1:15 P. M.
W O C 12 Hrs. Test casing 1000 PSI.

3/2/91 Set 3118' of 8 5/8 casing, 24# & 32# per ft. with 900 sacks of Halliburton Lite wt. 13.2, 200 sacks of Class C Neat wt. 15.2, cement circulated to surface
W O C 12 Hrs. test casing 1000 PSI

3/23/91 Set 8004' of 5 1/2 casing 17# per ft. with 530 sacks Class H, wt. 15.2 with .5 Halad 9, .3 CFR 3 DV Tool at 4727' with 530 sacks Class H 15.2wt. with .5 Halad 9, .3 CFR 3. WOC 7 Days Test casing 2000 PSI

Cement 1st. STAGE from 8004' back to 5950', DV Tool from 4727' back to 3000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. L. Godbold

TITLE AGENT

DATE 4/23/91

TYPE OR PRINT NAME A. L. GODBOLD

TELEPHONE NO. 903-984-5017

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: