

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3639.6' GL
At top prod. interval reported below 460' FSL & 1650' FWL
At total depth 6475'

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5/24/91 16. DATE T.D. REACHED 6/12/91 17. DATE COMPL. (Ready to prod.) 7/15/91 18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 3639.6' GL 19. ELEV. CASINGHEAD GL

20. TOTAL DEPTH, MD & TVD 6475' 21. PLUG, BACK T.D., MD & TVD 6312' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY A11 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 5610-5640 Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT, GR-DLL-MSFL, GR-CBL-VDL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1600	17 1/7	1370 sx Circ.	None
5 1/2	15.5 & 17	6355	7 7/8	1960 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5565	N/A

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6196-6206	2 SPF .5"	EHD		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6042-6050	2 SPF .5"	EHD		5956---6206	3000 gal 15% NEFE
5956-5960	2 SPF .5"	EHD	CIBP @5900 w/2 sx cmt.	5900	CIBP w/2 sx cmt on top
5610-5640	121 holes .5"	EHD		5610-5640	1500 g acid, 22,000 gal x-link, 29,000# 20/40, 10,000 super DC.

33. PRODUCTION							
DATE FIRST PRODUCTION 7-7-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 7-11-91	HOURS TESTED 26	CHOKE SIZE -	PROD'N. FOR TEST PERIOD -	OIL--BBL. 159	GAS--MCF. 50	WATER--BBL. 25 BLW	GAS-OIL RATIO 314
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -	OIL--BBL. 147	GAS--MCF. 46	WATER--BBL. 23	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WOPL TEST WITNESSED BY Dan Lough

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 7/15/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ochoan	1550	3190	Salt & Anhyd.			
Yates	3190	3814	Sand & Dolo.			
7 Rvrs.	3814		Dolo.			
Delaware	5494		Sand			

JUL 30 1951