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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANS	PO	RIOLA	AND NAT	UNAL UNC	)	No			
erator							1101112	. <b>No.</b> )-025-312	09		
BTA Oil Producers						30 023 31202					
ress	1 837	7970	1								
104 S. Pecos, Midl	and, TX	7970			Other	(Please explain	)				
son(s) for Filing (Check proper box)	Char	ige in Tra	nspoit	er of:		,					
w Well	Oil		y Gas								
completion $\Box$	Casinghead Gas			ite 🗌							
ange in Operator Lange of operator give name	Calibration										
address of previous operator	<del></del>										
DESCRIPTION OF WELL A	AND LEASE	<del> </del>			Francisco		Kind of	Lease	Lea	se No.	
ase Name	Wel	I No. Po	ol Nar	ne, includin	g Formation e Spring		State Xin	ACK XXXXX	V-21	99	
Gem, 8705 JV-P			1ea	s, bom	e spring						
cation	. 510	) =.	E.	- The	South Line	and 1980	Fee	From The	West	Line	
Unit Letter N	:	re	a riu	in the						County	
Section 2 Township	20S	Ra	nge	33E	, NN	грм, Lea				County	
. DESIGNATION OF TRANS	SPORTER C	F OIL	ANL	NATUL	Address (Giv	address to whi	ich approved	copy of this form	is to be set	и)	
ime of Authorized Transporter of Oil		.ongensa			4001	enbrook,	Odessa	, TX 79	762		
Phillips Petroleum Co	- ITUCK	XX or	Dry (	ias 🗍	Address (Giv	e address to wh	ich approved	opy of this form	is to be se	법)	
nme of Authorized Transporter of Casing Phillips 66 Natural G	as Co.	<u> </u>	2.,		4001	Penbrook,		·	9762	, <u> </u>	
well produces oil or liquids,	Unit Sec	.  T	wp.	Rge.	is gas actuali	connected?	When.		7-1-91		
re location of tanks.	<u> </u>	2 2	<u>0s</u>	33E	N				/- <u>1-</u> / <u>1</u>		
his production is commingled with that	from any other le	ase or po	ol, giv	e comming!	ing order num	DET:					
. COMPLETION DATA				as Well	New Well		Deepen	Plug Back  S	ame Res'v	Diff Res'v	
Designate Type of Completion		il Well		ME WELL		1	<u>i                                     </u>			<u> </u>	
ate Speeded	Date Compl. R	eady to P	rod.	-	Total Depth			P.B.T.D.			
ate Spanner		_			0310	D		This Dooth			
levations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Fort	nation	-	Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
erforations											
	25(1)	DDIC (	TA ST	NG AND	CEMENT	NG RECOR	D				
	CASIN	G & TUE	ING S	SIZE		DEPTH SET		SA	CKS CEM	ENT	
HOLE SIZE	CASIN	G & 10L	31110					<u> </u>			
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. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE								
IL WELL (Test must be after			d land	oil and mus	n he eavai to o	r exceed top all	lowable for th	is depth or be fo	r full 24 ho	ers.)	
712 11 2222 (2 22 1	recovery of total	volume o	f load	oil and mus	Producing h	r exceed top all Method (Flow, p	lowable for th nump, gas lift,	is depth or be fo etc.)	r full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Test	volume o	f load	oil and mus	Producing h	or exceed top all Aethod (Flow, p	lowable for th nump, gas lift,		r full 24 ho	ers.)	
Date First New Oil Run To Tank	recovery of total	volume o	f load	oil and mus	Producing Producing Producing Pres		lowable for th oump, gas lift.	is depth or be for etc.)  Choke Size	r full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Test	volume o	f load	oil and mus	Casing Pres	sure	lowable for th nump, gas lift,		r full 24 ho	ers.)	
Date First New Oil Run To Tank Length of Test	Date of Test	volume o	f load	oil and mus	110000000	sure	lowable for th nump, gas lift.	Choke Size	r full 24 ho	ers.)	
Date First New Oil Run To Tank Length of Test	Date of Test  Tubing Press	volume o	f load	oil and mus	Casing Pres	sure	lowable for th ownp, gas lift,	Choke Size	r full 24 ho	as.)	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test Tubing Press  Oil - Bbls.	volume o	f load	oil and mus	Casing Pres	sure	lowable for th nump, gas lift,	Choke Size  Gas- MCF		ars.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test  Tubing Press	volume o	f load	oil and mus	Casing Pres	sure	lowable for th nump, gas lift,	Choke Size		ers.)	
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Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitos, back pr.)	Tubing Press  Oil - Bbls.  Length of Test  Tubing Press	worme o	-in)	Ou dra ma	Casing Pres Water - Bb	sure  s.  ensate/MMCF  ssure (Shut-in)		Choke Size  Gas- MCF  Gravity of C  Choke Size	ondensate		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Press  Cil - Bbls.  Length of Test  Tubing Press  CATE OF	ure st	-in)	NCE	Casing Pres Water - Bb	sure  s.  ensate/MMCF  ssure (Shut-in)		Choke Size  Gas- MCF  Gravity of C	ondensate  DIVISI	ON	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  CATE OF  Guilations of the Cond that the inform	are (Shut	-in) -LIA	NCE	Casing Pres Water - Bb Bbls. Cond	ensate/MMCF soure (Shut-in)	NSER	Choke Size  Gas- MCF  Gravity of C  Choke Size	ondensate	ON	
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Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  CATE OF  Guilations of the Cond that the informing knowledge and	are (Shut	in) PLIA vation about	NCE ve	Casing Pres Water - Bb  Bbls. Cond Casing Pre	ensate/MMCF soure (Shut-in)  OIL CO te Approv	NSERVed  g. Signed  Raul Kaul  Geologis	Gas-MCF Gravity of C Choke Size	OIVISI	ON	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m  Signature  Dorothy Houghton,	Tubing Press  Oil - Bbls.  Length of Te  Tubing Press  CATE OF  gulations of the Cond that the inform my knowledge and  Regulato	ure  State (Shut COMP)  Oil Consernation give 1 belief.	in) PLIA vation en abo  min: Tide	NCE ve	Casing Pres Water - Bb  Bbls. Cond Casing Pre	ensate/MMCF soure (Shut-in)  OIL CO te Approv	NSERVed  g. Signed  Raul Kaul  Geologis	Choke Size  Gas-MCF  Gravity of C  Choke Size	OIVISI	ON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED.

JUL 0 1 1991

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