

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well No. 4
9. Pool name or Wildcat Teas (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>510</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3580' GR 3594' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-91 Depth 3130', Cmted 13-3/8" 68# K-55 STC @ 3130' w/2200 sx cmt circ WOC 12 hrs, Install csg hd & BOP's.

4-23-91 Clnd out to shoe, Tstd csg to 1000 psi, WOC 24 hrs total, Drld shoe, Drlg 12-1/4" hole.

4-30-91 Depth 5550', Cmted 8-5/8" 32# J-55 STC & HC80 STC @ 5550' w/1700 sx TOC @ 4160', WOC.

5-1-91 Set slips & cut off csg, Installed spool & BOP's, Tstd csg to 2000 psi, WOC 24 hrs total, Drld shoe, Drlg 7-7/8" hole.

5-2-91 Depth 5825', Drlg 7-7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 5-2-91

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO 915-682-3753

(This space for State Use)

ORIGINAL FILED BY: JERRY SEXTON  
OIL CONSERVATION DIVISION

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 06 1991

CONDITIONS OF APPROVAL, IF ANY: