

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O.Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-31212

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 18.108)

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

7. Lease Name or Unit Agreement Name

South Hobbs GSA Unit

8. Well No.

228

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter D : 660 Feet From The North Line and 1140 Feet From The West Line

Section 5 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3625' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf & Acid To Stimulate Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MI. RUSU.

2. POH x RxPmpxBtg. Inspect x repair eqpt.

3. RIH x bit x scraper.

4. RIH x perf guns and perforate the following intervals at 4 spf x
120 or 90 degree phasing: 3896-3914, 3923-29, 3938-41, 3946-3953,
3972-77, 3988-4007

5. RIH x workstring:

Acidize pay x 2850 gal Ne HCl using 20% HCl x 2 gal/1000 WA 211 x
2 gal/1000 gal WA212

6. Pump in stages as follows:

1500 gal acid

1000 # Rock Salt

1350 gal acid

1000 # Rock Salt

7. Flush to perfs x 40 bbls clean water.

8. POH x packer

9. RIH x prod eqpt as pulled above x return well to prod
10 Pmp scale sqz to inhibit scale formation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

Staff Assistant

DATE

04-07-94

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 12 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: