

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-163
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025- 31212

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

4. Well Location

Unit Letter D : 660 Feet From The North Line and 1140 Feet From The West Line

Section 5

Township

19-S

Range

38-E

NMPM

Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3624.6 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & set surface & prod. casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spud 6/9/91 X 14-3/4" hole.

Drill to 1618' & TD for surface csg point. Run 39 joints of 10-3/4" OD, 40.5 PPF K-55
Buttress surface csg. Pump 50 BFW ahead X mix & pump 1100 sx Class C cmt w/2% CACL
X 14.8 PPG avg slurry weight & drop plug and disp w/154 bbls 10# brine water.

Drill to 4310' & TD. Production casing: Run 104 joints of 7" 26# L80 & set external
casing packer @ 1473'. Cement w/1450 sx Class C cmt w/9.4#/sx microbond & 7#/sx
salt & .4% CFR-3 & .6% Halad 4. Disp w/161 bbls BW. Circulate 70 bbls cmt to surface.
Rig released 6/17/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin

TITLE Asst. Admin. Analyst

DATE 6/25/91

713/

TYPE OR PRINT NAME Kim. A. Colvin

TELEPHONE NO. 596-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 27 1991