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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 26 11 00 AM '91

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (SE/SW)
Sec 26, T20S, R33E

Unit N

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM 82926

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Top Hat "26" Federal #1

9. API Well No.

30-025-31228

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Csg & cmtg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10-17/91 Drld 12 1/4" hole to 5256'. Ran 125 jts (5264') 9 5/8" 40# K-55 LT&C csg. Tagged fill @ 4163' - washed 27 jts to TD. Circ. Set @ 5255'. Full returns. Cmtd w/575 sx Halco Lite + 15#/sx salt + 1/4#/sx FC (12.4 ppg, 2.42 ft³/sx) and 400 sx PP Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). Disp w/393 BBW @ 1200 psi. PD w/1800 psi at 1930 hrs 7/15. Full returns throughout. WOC, set 9 5/8" slips, cut-off csg, NU 13 3/8" x 11" 5000 psi WP csg spool. NU BOP's, test BOP's and accessories to 5000 psi and hydril to 2100 psi. PU 4 1/2" DP and 6 1/2" DC's. Test csg to 1500 psi.

7/17-24/91 Drld 8 3/4" hole to 9670'.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller

Title Dist Drlg Mgr

Date 5/24/91

(This space for Federal or State office use)

Approved by David A. Glass
Conditions of Approval, if any:

Title

Date