

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (SE/SW)
Sec 26, T20S, R33E

Unit N

5. Lease Designation and Serial No.

NM 82926

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Top Hat "26" Federal #1

9. API Well No.

30-025-31228

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spudding, csg & cmtg report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-3/91

WEK Rig No. 1 spudded @ 0100 hrs CDT 7/1/91. Drld 26" hole to 520'. Ran 13 jts (521') 20" 94# K-55 ST&C csg. Set @ 519'. Cmtd w/675 sx PP + 2% CaCl₂ + 4% gel + 1/4#/sx FC (13.5 ppg, 1.25 ft³/sx) and 250 sx PP + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 2200 hrs 7/1/91 w/250 psi. Circ 125 sx cmt to pit. WOC. Finish welding csghd and NU BOP. TIH w/Bit #2. Test annular BOP to 1000 psi and hold for 30 min. Drill cmt & float shoe.

7/3-9/91

Drld 17 1/2" hole to 2405'. Ran 58 jts (2408') 13 3/8" 68# K-55 ST&C csg. Set @ 2404'. FC @ 2363'. Circ. Cmtd w/1250 sx PP Halliburton Lite + 6% gel + 15#/sx salt + 1/4#/sx FC (12.4 ppg, 2.42 ft³/sx) and 400 sx PP + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 1730 hrs w/1000 psi. Full returns. Circ 400 sx cmt to pit. WOC. Weld on 13 3/8" x 3000 psi csghd. NU BOP.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tuller

Dist Drlg Mgr

Title

5/11/91

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date