

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hondo Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2208, Roswell, New Mexico 88202 625-6732

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 900' FWL; Sec.11-T20S-R33E

5. Lease Designation and Serial No.
NM-13280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Smith Ranch "11" Fed. #1

9. API Well No.

30-025-31255

10. Field and Pool, or Exploratory Area

Teas Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf'd, acidized & Frac'd add'l pay.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/07/91 Perf'd the 1st Bone Springs Snd w/ 2 JSPF @ 9358'-9373' for a total of 31 holes (.528" EHD).
- 12/10/91 Acidized Bone Springs perfs 9358'-9373' w/ 2000 gals 7½% NeFe acid, ISIP 1700 psi.
- 12/16/91 Frac'd Bone Springs perfs 9358'-9373' w/ 20 bbls prepad of 2% KCL wtr containing 2 drums of Scale Inhibitor followed by 42,000 gals Poly emulsion + 56,000 lbs 20/40 resin coated sand. Flushed w/ 217 bbls Poly emulsion. ISIP 3678 psi.
- 12/18/91 TIH w/ bailer & cleaned 10' of sd off RBP @ 9410'. Released RBP & TIH & tagged fill @ 9451'.
- 12/19/91 Cleaned out sand fill from 9451'-9467'.
- 12/20/91 TIH w/ tbg, SN @ 9310' & TAC @ 9187' w/ 15,000# tension. TIH w/ pump & rods 2½"X 1 3/4" X 28' RHBM pump. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

E. J. Bullross Jr.

Title

Petroleum Engineer

Date

01/20/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date