

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hondo Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2208, Roswell, NM 88202 (505)625-6745

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 900' FWL; Sec.11-T20S-R33E

5. Lease Designation and Serial No.

NM-13280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Smith Ranch "11" Fed. #1

9. API Well No.

30-025-31255

10. Field and Pool, or Exploratory Area

Teas Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf'd & Acidized

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/30/91 Tag cmt @ 7462', drld out DV tool @ 7502' & TIH to 7552'.

7/31/91 Test csg to 10,000 psi, PU 58 jts 2 7/8" EUE 8rd N-80 tbg, total 297 jts tagged @ 9460'. Drld out to 9605', total 145', circ hole w/ 250 bbls 2% KCL w/1 gal/1000 Cla-Sta XP, 2 gal/1000 lo-surf 300, 15 gal corrosion inhibitor, spot 250 gals 10% Inhibited Acetic Acid containing 1 gal/1000 Clay stabilizer + 2 gal/1000 Surfactant, TOH layed down 5 jts tbg, drill collars & bit, Run GR-CCL-CBL log from 9596'-3680' found TOC @ 3770'.

8/01/91 Set pkr @ 9350'; perf'd Teas Bone Springs w/ 4 JSPF @ 9436'-9454' & 9462'-9474' total 107 holes.

8/03/91 Acidized perfs 9436'-9474' w/6000 gals 15% NeFe acid, ISIP 2500 psi.

*Al*

14. I hereby certify that the foregoing is true and correct

Signed

*Karla LeJeune*

Title

Regulatory Secretary

Date

08/09/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: