

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hondo Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2208, Roswell, NM 88202 (505)625-6732

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 900' FWL; Sec.11-T20S-R33E

Turner L

5. Lease Designation and Serial No.

NM-13280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Smith Ranch "11" Fed. #1

9. API Well No.

30-025-31255

10. Field and Pool, or Exploratory Area

Teas Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran 8 5/8" & 5 1/2" csg,
ran DST.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/08/91 Ran 124 jts 8 5/8" 32# J-55 & HC-80 csg w/ DV tool & ECP. Set csg @ 5100', DV @ 3531' & ECP @ 3572'. Cmt'd 1st stage w/550 sx Lite & tailed in w/200 sx Class "C". No circulation during cmt job. Bumped plug w/1500psi @ 7:15 a.m. 7/8/91. Drop opening bomb & open DV @ 3531' & circ. w/50% returns. 1 3/4 hrs circ thru DV & WOC. Cmt'd 2nd stage w/200sx RFC cmt + 1800sx Lite. Tailed in w/100sx Class "C". After RFC cmt was pumped thru DV had good circ. Good circ. throughout cmt. job did not circ cmt to surface.

7/09/91 Closed DV tool w/600psi plug down @ 9:15 p.m. 7/8/91. Ran temp. log TOC @ 1970' perf'd 4 sqz holes @ 1959'-1960' (.36"). Pumped thru 8 5/8" csg sqz holes @ 1959'-1960' to get fluid caliper-hole volume=3132 cf. Cmt'd 8 5/8" csg thru sqz holes @ 1959'-1960' w/1800 sx Lite followed by 200sx Class "C". Plug down @ 11:00 p.m. 7/9/91 w/700psi. Cmt did not circ witnessed by Jack Johnson w/BLM. Ran temp log & found TOC @ 1616'.

7/10/91 Perf'd 4 sqz holes @ 1589'-1590' (.36"). Cmt'd thru 8 5/8" sqz holes @ 1589'-1590' w/1800sx Lite + 460sx Class "C" Neat + 200sx Class "C". Plug down @ 8:15 p.m. 7/10/91. Cmt circ w/300sx. WOC 18 hrs. NU BOP stack. Press tested BOP's. Drilled out cmt & press. tested perfs to 500psi, O.K. (cont.)

14. I hereby certify that the foregoing is true and correct

Signed

Karla Le Jeune

Title Regulatory Secretary

Date 07/29/91

(This space for Federal or State office use)

Approved by

David H. Hays

Title

Date

Conditions of approval, if any:

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Smith Ranch "11" Fed. #1
30-025-31255
Sec.11-T20S-R33E
Lea Co., NM
Hondo Oil & Gas Company

13. cont.

7/20/91 DST #1 - 9417'-9465' (Bone Springs Sand).
7/21/91 T.D. 9700'.
7/22/91 Ran GR-Spectral Density Dual Spaced Neutron Log, GR-DLL-MSFL
& GR-Dipmeter.
7/23/91 Ran 5½" 17# N-80 LTC csg, FS @ 9700', FC @ 9615', DV tool
@ 7502', cmtd 1st stage w/500 ga's mud flush + 500 gals
Superflush 102 + 600 sx Class "H". Plug down @ 12:15 p.m.
7/23/91. Dropped opening bomb & opened DV tool & circ 119
sx of cmt to surface, circ 4 hrs cmtd 2nd stage w/450sx
Howco Lite followed by 150sx Class "H". Plug down @ 5:15 p.m.
7/23/91 w/2200psi. Rig released @ 12:00 midnight on 7/23/91.