State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105

OIL CONSERVATION DIVISION

2040 Pacheco St.

Revised 1-1-89

WELL API NO.

30-025-31271

DISTRICT II			2040 Pacheco St. Santa Fe, NM 87505						5. Indicate Type of Lease STATE X FEE						
P.O. Drawer DD, Artes	ia, NM 8 8210)													
DISTRICT III										6. State Oil & Gas Lease No.					
1000 Rio Brazos Rd, Aztec, NM 87410_										V-2199					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well:										7. Lease Name or Unit Agreement Name					
1	OIL WELL GAS WELL DRY OTHER											CITICIN 140	iiiie		
b. Type of Completion: NEW WORK BLUC DIFF											".				
WELL OVER DEEPEN BACK RESVR OTHER										Gem, 8705 JV-P Prop Code 002314					
2. Name of Operator BTA OIL PRODUCERS										8. Well No.					
3. Address of Operator										9. Pool name or Wildcat					
104 SOUTH PECOS, MIDLAND, TX 79701										Jeas (Delaware)					
4. Well Location											a(c) (3	OF V	near		
Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line															
Section 2 Township 20-S Range 33-E										NMPM Lea County					
10. Date Spudded	11. Date T.[D. Reached	12. Date (ations (DF & RKB, RT, GR, etc.)				Lea County 14. Elev. Casinghead		
08/09/99			09/0	09/09/99				3578' GR 359			0.0.7	14. Liev. Casingneau			
15. Total Depth	16. Plug Back T.E		D.					Intervals		Rotary Tools		ı Cable Tools			
10,340 796									1.52.3		0000 1000				
19. Producing Interval(s 6540 - 6550' (De		pletion - Top,	Bottom, Name					•		2	0. Was Dir	ectional	Survey Made		
21. Type Electric and Other Logs Run									22. Was Well Cored						
None									LE. 1700 TYCH COICU						
23 .		C	ASING R	ECORD	(Repo	ort all	strinas	set in	well)						
CASING RECORD (Report all strings set CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE									CEMENTING RECORD AMOUNT PULLED						
20"	20" 94 & 133		1	<u> </u>	26"			2200 sx - Surface			AMOUNT PULLED				
13-3/8"			3	17-1/2"				2100 sx - Surface			_				
8-5/8"		32#		5490		11"		1700 sx - TOC @ 41				+			
5-1 <i>/</i> 2"	1	17 & 20#		10340		7-7/8"		1500 sx - TOC @ 5				1-	···		
					L										
24.			INER RECO					25.	25. TUBING RECORD						
SIZE	TOP	<u>'</u>	воттом	SACKS CE	EMENT SC		REEN				DEPTH		PACKER SET		
			·	ļ					2-7/8"		659	3			
OS Desferation accord	(i-41 ·														
26. Perforation record						27. <i>F</i>	ACID, SI	HOT, F	RACTU	₹E,	CEMEN	T, SQL	JEEZE, ETC.		
0,540 - 0550 (5-5/0 - 4 JSPF - 40 noies) DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED					
6540 - 6550									A w/ 1200 gals 7-1/2% HCI + balls						
									F w/ 10,140 gals Delta frac + sd						
28. PRODUCTION															
Date First Production		Prov	duction Method (/	PRUDUI	HOI يا	N Ci-									
09/09/99		Pumping	2-1/2" x 1-1	1/2" x 32' R	, <i>pumpin</i> HBC	y - 312 0	and type p	ump)			Well Sta		od. or Shut-in)		
Date of Test 09/15/99	Hours Te		Choke Size				Oil - BbL. Gas - I						Prod. Gas - Oil Ratio		
Flow Tubing Press.	Casing Pr		Calculated 24				/2	2			54		278		
			Hour Rate	- Oil - Bbl			as - MCF 20	Wa 	iter - BbL. 54		Oil Gravi	ity - AP1 -	(Corr.) 38		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold															
30. List Attachments Jim Shirley															
C-104 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
31. I Hereby certify that to	ne imormatioi	n snown on b	out sides of this i	form is true and	d complet	e to the	best of my	knowled	e and belief						
Signyay	esta	W Sh	audla	Priorted DO	DROTH	IY HO	UGHTON	٠, ١	itle Regula	torv #	Administrat	or -	_e 09/16/99		
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