

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Gem, 8705 JV-P
8. Well No. 5
9. Pool name or Wildcat Teas (Bone Spring)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 S. Pecos, Midland, TX 79701

4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>33E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578' GR 3592' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-91 Depth 3100' Cmt'd 13-3/8" 68# K55 STC csg @ 3100' w/2100 sx, cmt circ, WOC, Cut off 20" csg WOC 12 hrs, Cut off 13-3/8" csg, Installed csg hd & BOP's. Cleaned out to shoe, Tstd csg to 1000 psi, WOC 24 hrs total, drld shoe.

6-20-91 Drlg 11" hole

6-27-91 Depth 5490', Cmt'd 8-5/8" 32# J55 & S80 STC csg @ 5490' w/1700 sx, Cmt did not circ, TOC by temp survey @ 4130', Set slips & cut off, Installed spool & BOP's, Tstd csg to 2000 psi.

6-28-91 WOC 24 hrs total, Drld shoe, Drlg 7-7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 6-28-91

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

APPROVED BY _____ TITLE _____ DATE JUL 01 1991

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 01 1991

MOBILE