

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 100444
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

LC-065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 1750' FEL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3604.6' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Six-Shooter "13" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Under Quail Ridge Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Remedial work began on October 11, 1991 on the above captioned well. A CIBP was run and set at 13,250'. A cement retainer was set at 13,150' and cement squeezed with 50 sacks micro matrix and 100 sacks Class "H" cement. The retainer, cement and cast bridge plug was drilled out to 13,445'. Original perforations 13,225' - 13,232'; 13,240' - 13,253'; and 13,289' - 13,301' were squeezed off. Spotted 250 gallons 10% Acetic acid. Re-perforated from 13,289' - 13,301' (49 holes). Attempted to acidize with 3000 gallons 7 1/2% Moroflo BC acid with 500 scf nitrogen/barrel, communicated and reversed out. Re-perforated 13,244' - 13,250' (37 holes). Attempted to Acidize with 2000 gallons 7 1/2% Moroflo BC acid, communicated, and reversed out. Operations were completed November 2, 1991. Continued to test through stac-pac. Hooked up to Gas Company of New Mexico Sales line on November 15, 1991.

17. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for Collins & Ware, Inc.

DATE

11/26/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side