

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Collins & Ware, Inc.	8. FARM OR LEASE NAME Six-Shooter "13" Federal
3. ADDRESS OF OPERATOR 600 W. Illinois, Suite 701, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit B 990' FNL & 1750' FEL of Section 13	10. FIELD AND POOL, OR WILDCAT Undes. Quail Ridge Morrow
14. PERMIT NO. 30-025-31274	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-20-S, R-33-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3604.6' GR	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

Completion operations

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completion operations began October 5, 1991. Pressure tested BOP and 5 1/2" casing with 2500 psig for 30 minutes. Pressure test D.V. tool and casing with 1500 psig for 30 minutes. PBTD 13,652' K.B. Ran GR-CCL-CBL, top of cement at 8380'. Spotted 250 gallons 7 1/2" MS Acid. Perforated Morrow 4 JSPF from 13,225' - 13,232' (28 holes); 13,240' - 13,253' (52 holes); 13,289' - 13,300' (48 holes). Total of 128 holes. Acidized with 6400 gallons 7.5% MS Acid with 1000 scf nitrogen/barrel. Swabbed and flowed tested well. Flowed at the rate of 1122 MCF/day, FTP 380 psig, 24/64" choke, 20 barrels of oil and 108.5 barrels of water. Completion operations completed September 27, 1991. Well shut in waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

10/10/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side