

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
LC-065447
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Collins & Ware, Inc.	8. FARM OR LEASE NAME Six-Shooter "13" Federal
3. ADDRESS OF OPERATOR 600 W. Illinois, Suite 701, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface unit B 990' FNL & 1750' FEL of Section 13	10. FIELD AND POOL, OR WILDCAT Undes. Quail Ridge Morrow
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13, T-20-S, R-33-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3604.6' GR	12. COUNTY OR PARISH Lea
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Completion Procedure XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK WILL BEGIN THURSDAY AM, 9/5/91 UPON APPROVAL BY B.L.M.

1. Drill out DV tool, pressure test to 1500 psig, then continue to go in hole and drill out cement, float collar and cement in shoe joint(s) to appx. 13,645' KB.
2. Run cement bond-PDC log from PBD to top of cement.
3. GIH with a TCP guns and perforate 13,225'-32', 13,240'-53' and 13,289'-301' KB.
4. Flow to test. If rate is not adequate, acidize and/fracture treat as necessary, test.
5. Rig down and release all completion equipment.
6. Install surface facilities and test as required.
7. Run 4-point test with BHP bomb in hole

RECEIVED
SEP 5 11 17 AM '91
CARRIZO
AREAS
OFFICE

I hereby certify that the foregoing is true and correct

SIGNED James F. Brown TITLE Agent for Collins & Ware, Inc. DATE 9/4/91

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Adam Salameh TITLE PETROLEUM ENGINEER DATE 9/10/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side