

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project Bureau No. 10044
Expires Aug. 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 1750' FEL of Section 13

Unit 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GK, etc.)

3604.6' GR

8. FARM OR LEASE NAME

Six-Shooter "13" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Weekly drilling report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7/16/91: Present depth 8803'; Present operation: testing BOP's; Formation lime & shale; Deviation at 8700' 3/4".
- 7/17/91: Drilling at 9052'; Formation lime & shale.
- 7/18/91: Present depth 9421'; Present operation: trip in hole with DST No. 1 (Bone Springs 9342'- 9421'); Formation 100% sand; Deviation at 9200' 1" (See attached for results of DST No. 1)
- 7/19/91: Present depth 9480'; Present operation: circulating samples; Formation sand & shale.
- 7/20/91: Present depth 9539'; Present operation: On DST No. 2 from 9414' to 9519' (See attached for results of DST No. 2)
- 7/21/91: Drilling at 9780'; Formation 100% sand.
- 7/22/91: Drilling at 10,250'; Formation lime and shale; Deviation at 10,165' 1".
- 7/23/91: Drilling at 10,620'; Formation lime, sand & shale; Deviation at 10,327' 1".
- 7/24/91: Drilling at 11,100'; Formation lime, sand & shale; Deviation at 10,692' 1".
- 7/25/91: Drilling at 11,578'; Formation 100% shale; Deviation at 11,188' 1/4".
- 7/26/91: Drilling at 11,880'; Formation shale; Deviation at 11,686' 1 1/4".
- 7/27/91: Present depth 12,113'; Present operation trip out of hole; Formation shale & lime.
- 7/28/91: Drilling at 23,250'; Formation shale, chert & lime; Deviation at 12,112' 1".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

8/2/91

(This space for Federal or State signature)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side